



Challenges for Integrating DER into the *Integrated Grid*

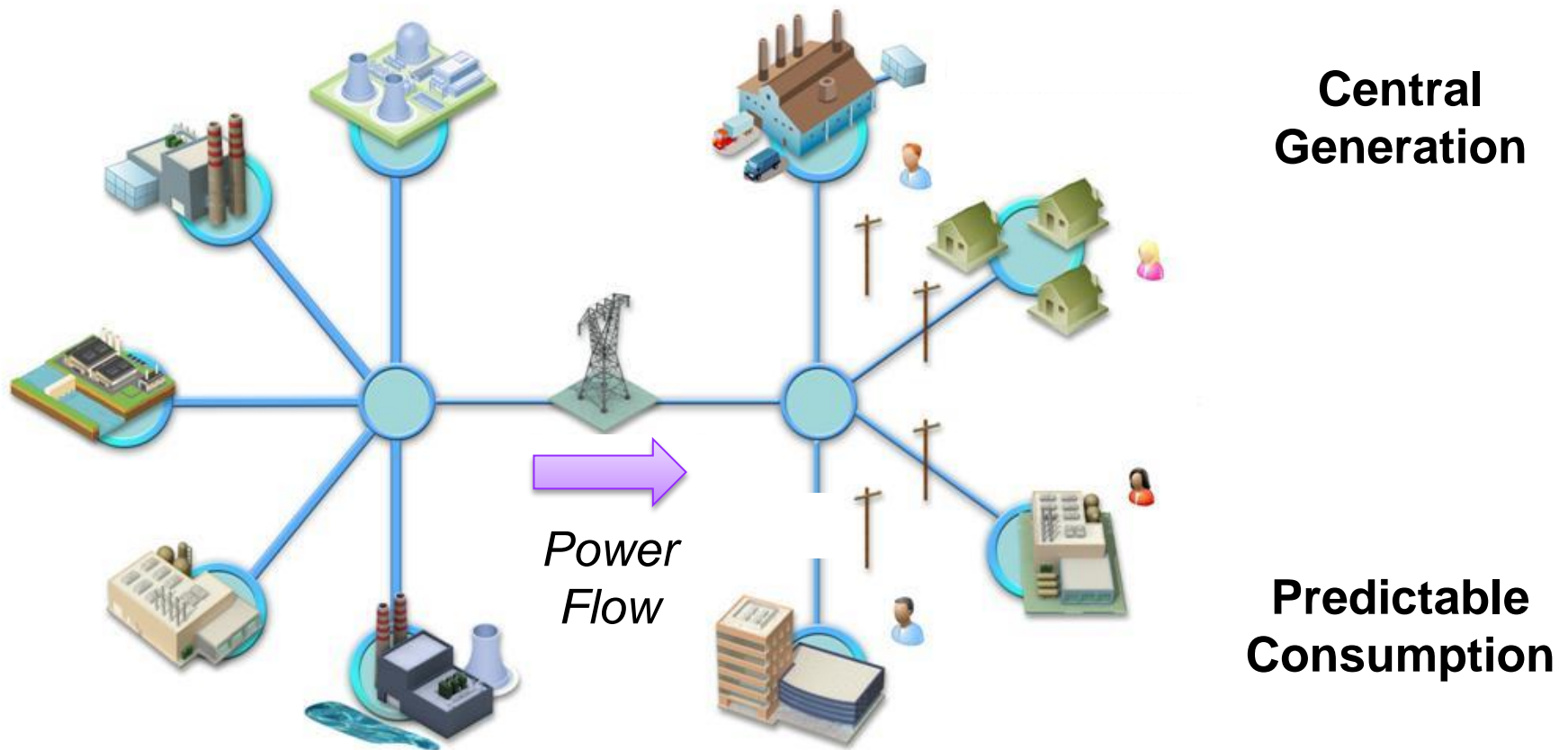
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Power Systems Studies
Knoxville, TN
Nov 17-18, 2014

Distribution Systems and Micro-Grid Developments
9th Annual Pitt Electric Power Industry Conference

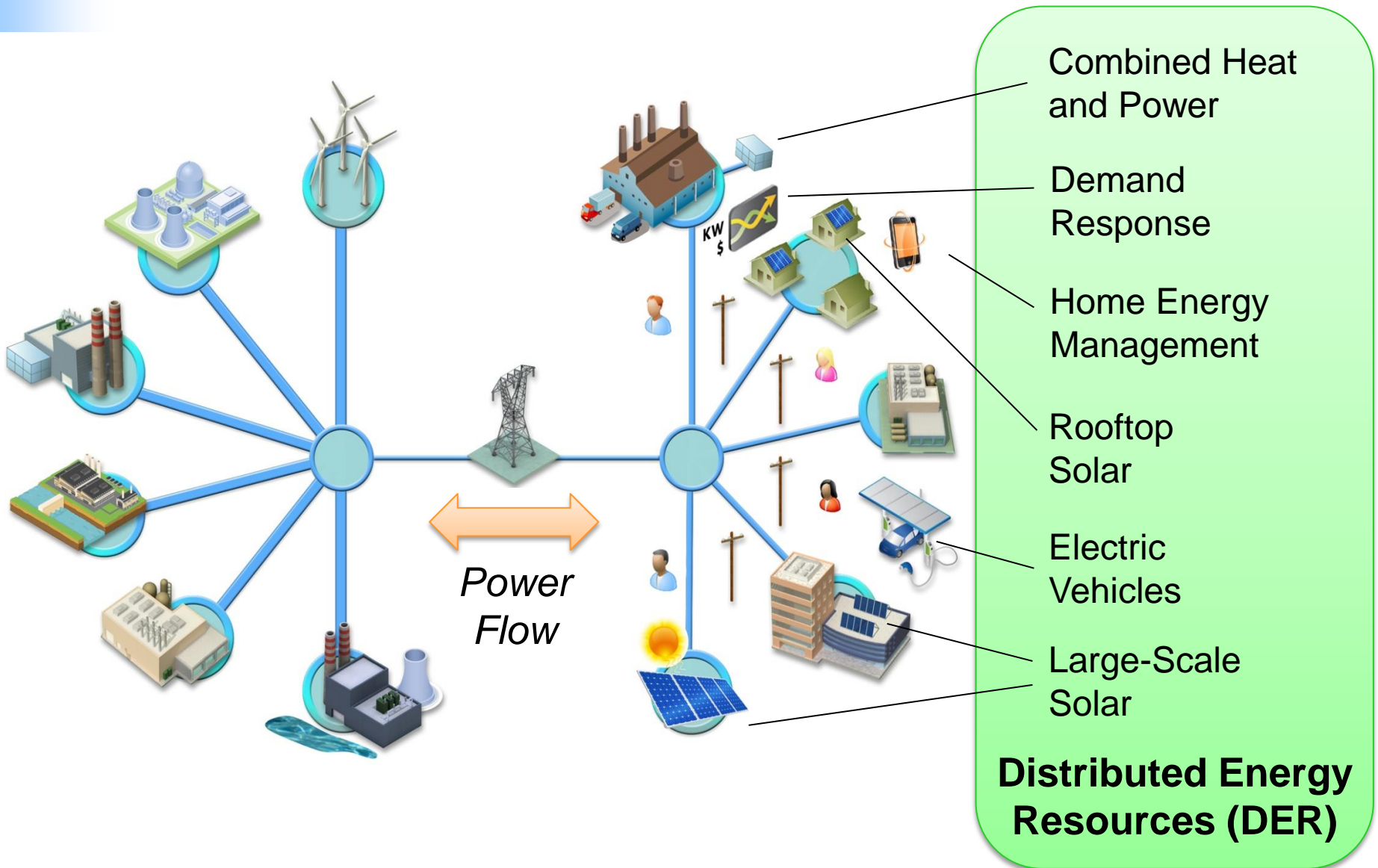
The *Integrated Grid*

- An integrated grid is a power system where central and distributed energy resources are working together seamlessly
 - ALL customers continue to receive safe, reliable and environmentally-responsible electricity at an affordable rate.
- The planning and operation of the power system takes into account both central and distributed resources
- Smarter and more distributed energy management systems allows us to optimize the resource mix in the most cost-effective way.

The Traditional Electric Power System

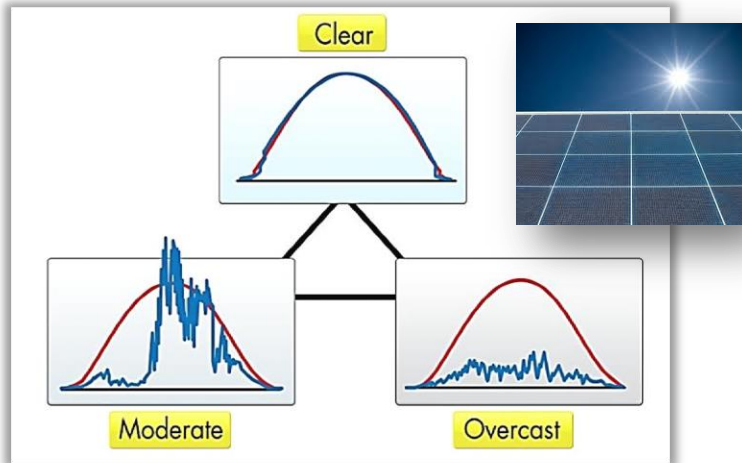


Looking Forward

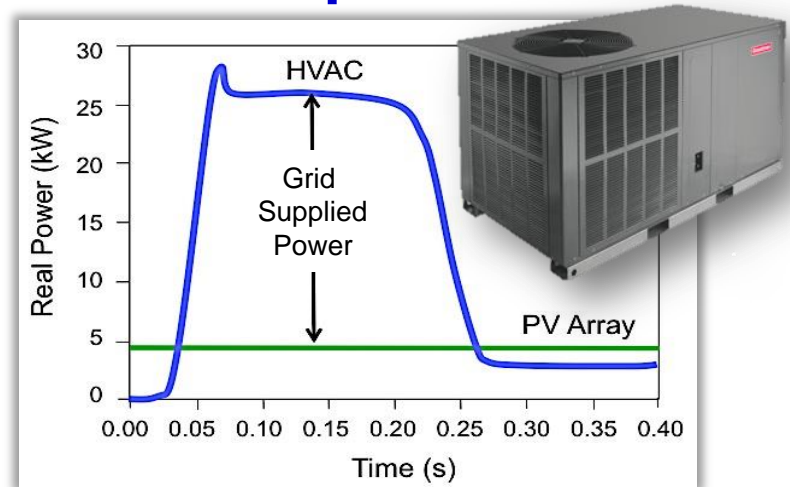


Challenges – A Few Examples

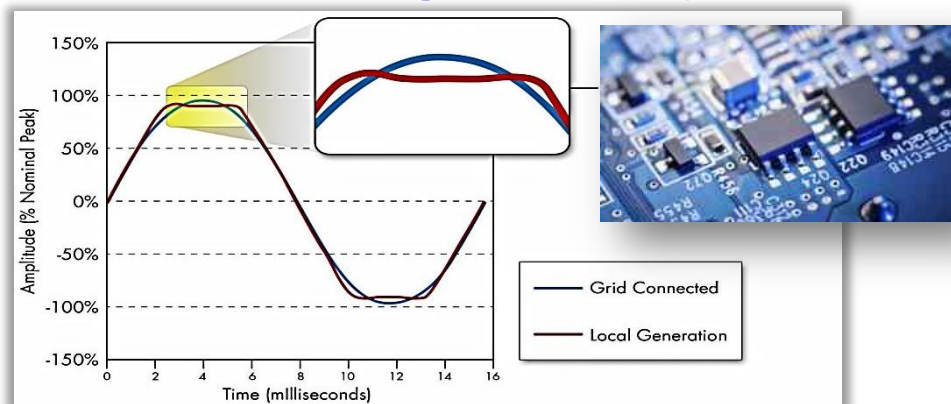
24 by 7 Electricity



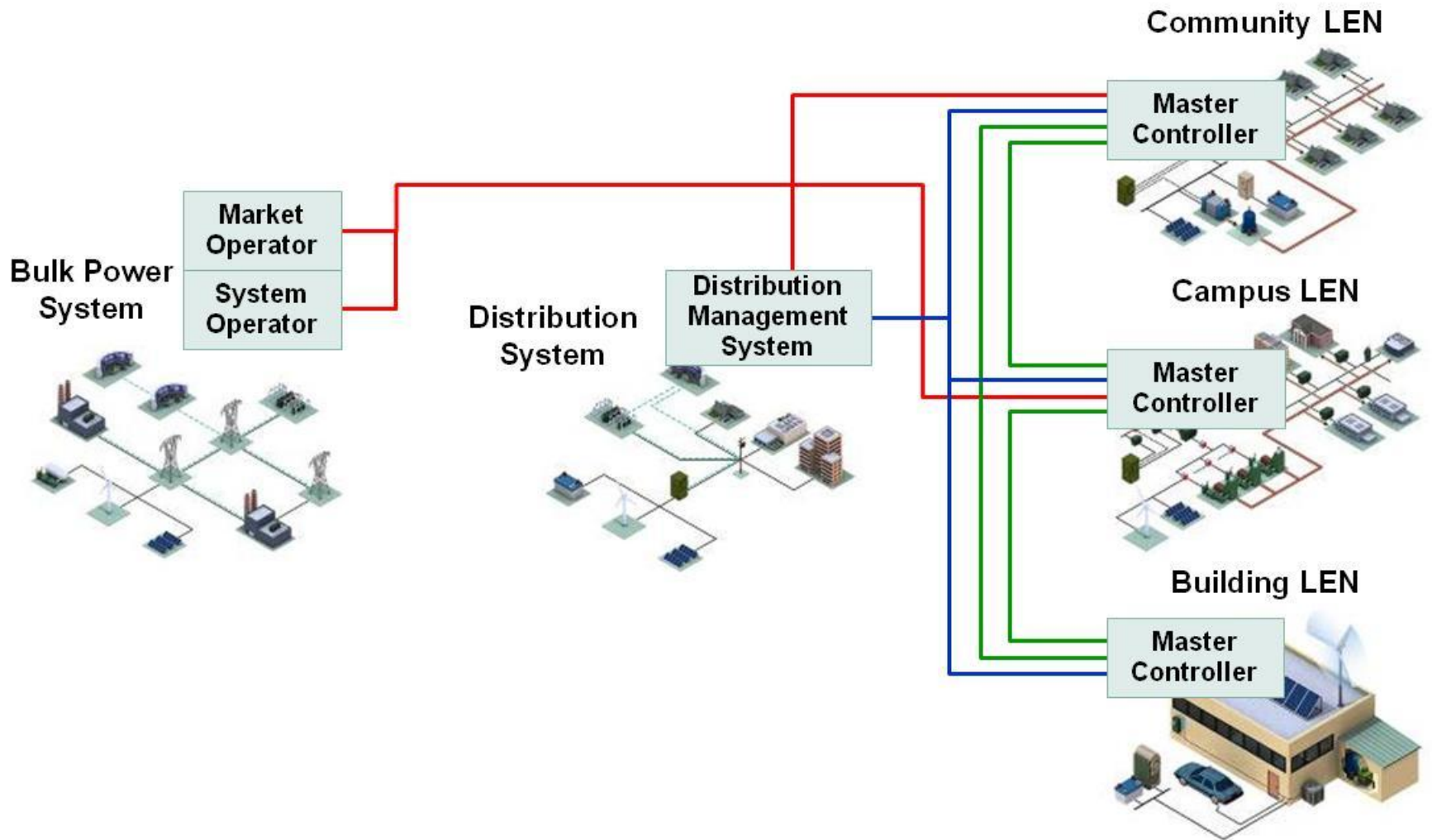
Startup Power



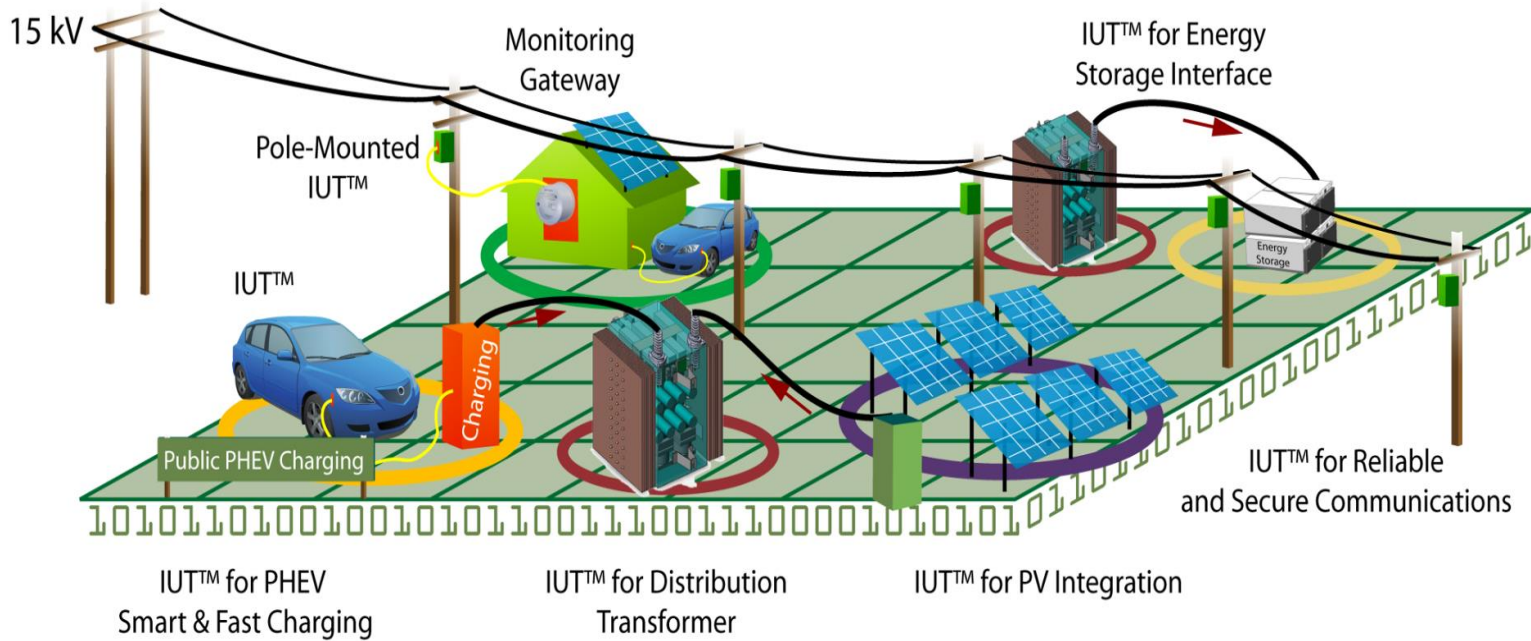
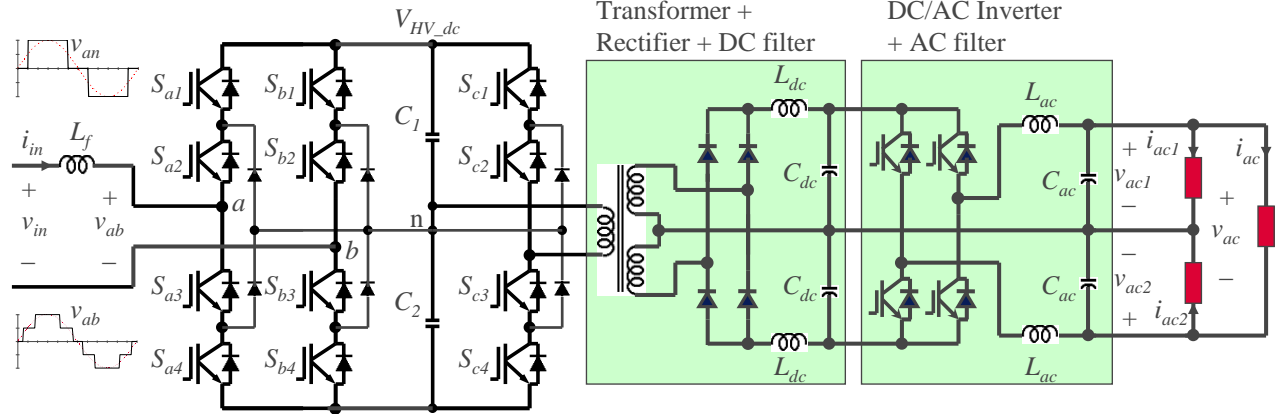
Voltage Quality



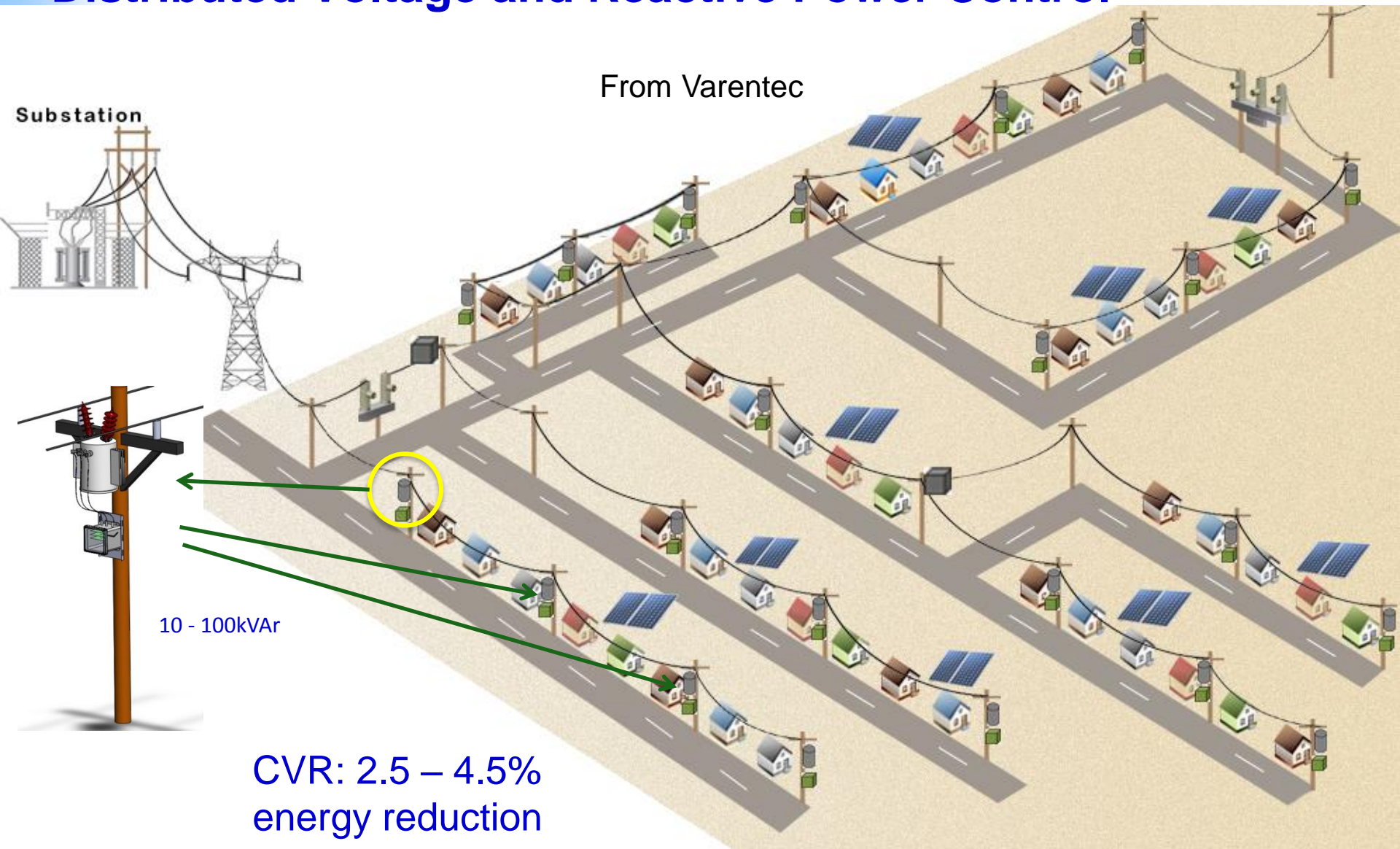
Challenge – Distributed Control Systems



Challenge – Power Electronics Everywhere

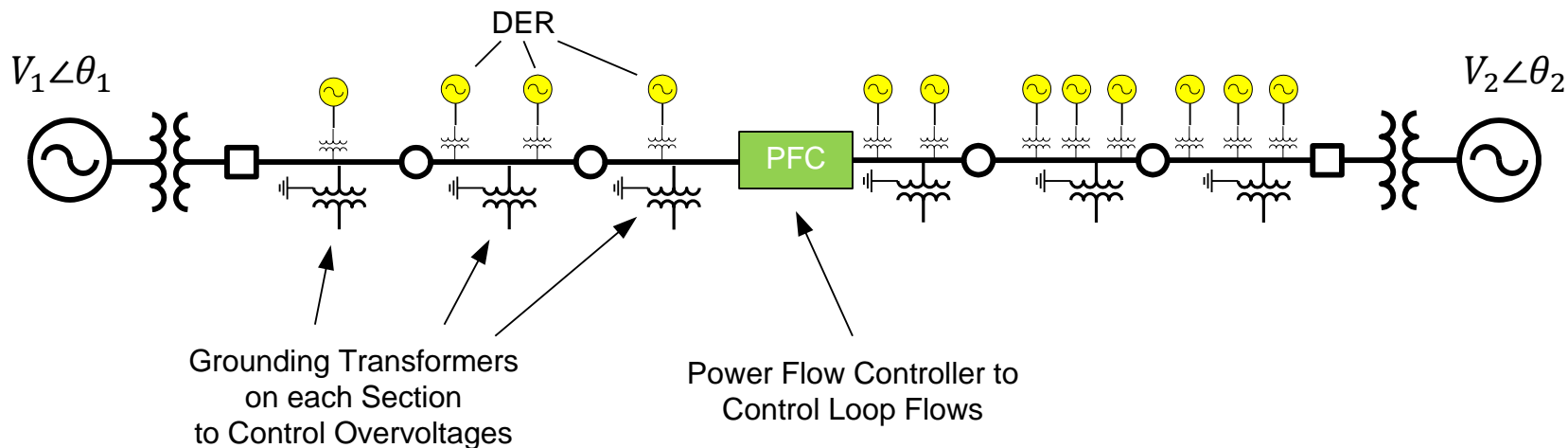


Challenge – Distributed Voltage and Reactive Power Control



Challenge – New Distribution System Designs

One Idea:



Benefit

- Improved Reliability
- Better Host for DER, microgrids

Cost

- Needs Different Protection Scheme
- PFC is New Technology

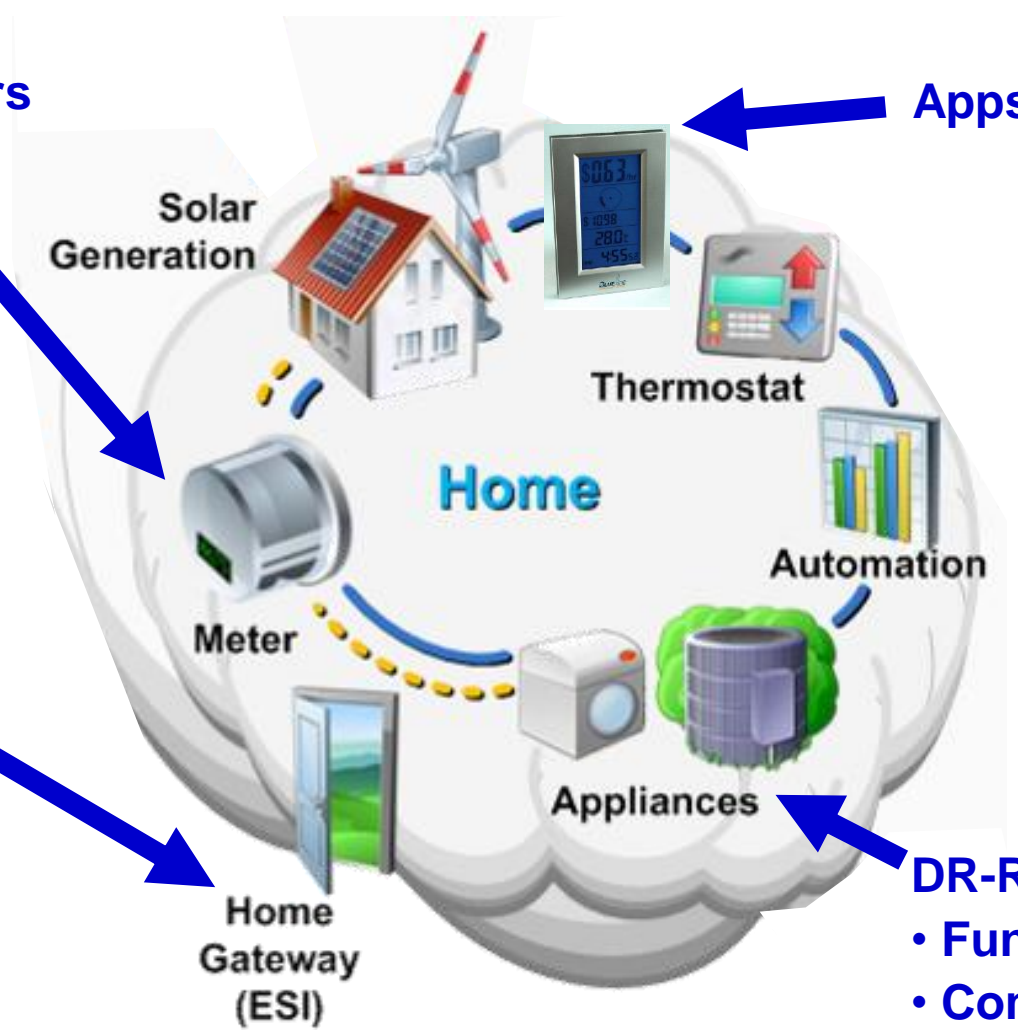
Challenge – Integrating the Customer

Advanced Meters

- Energy Mgmt
- Security

Gateways

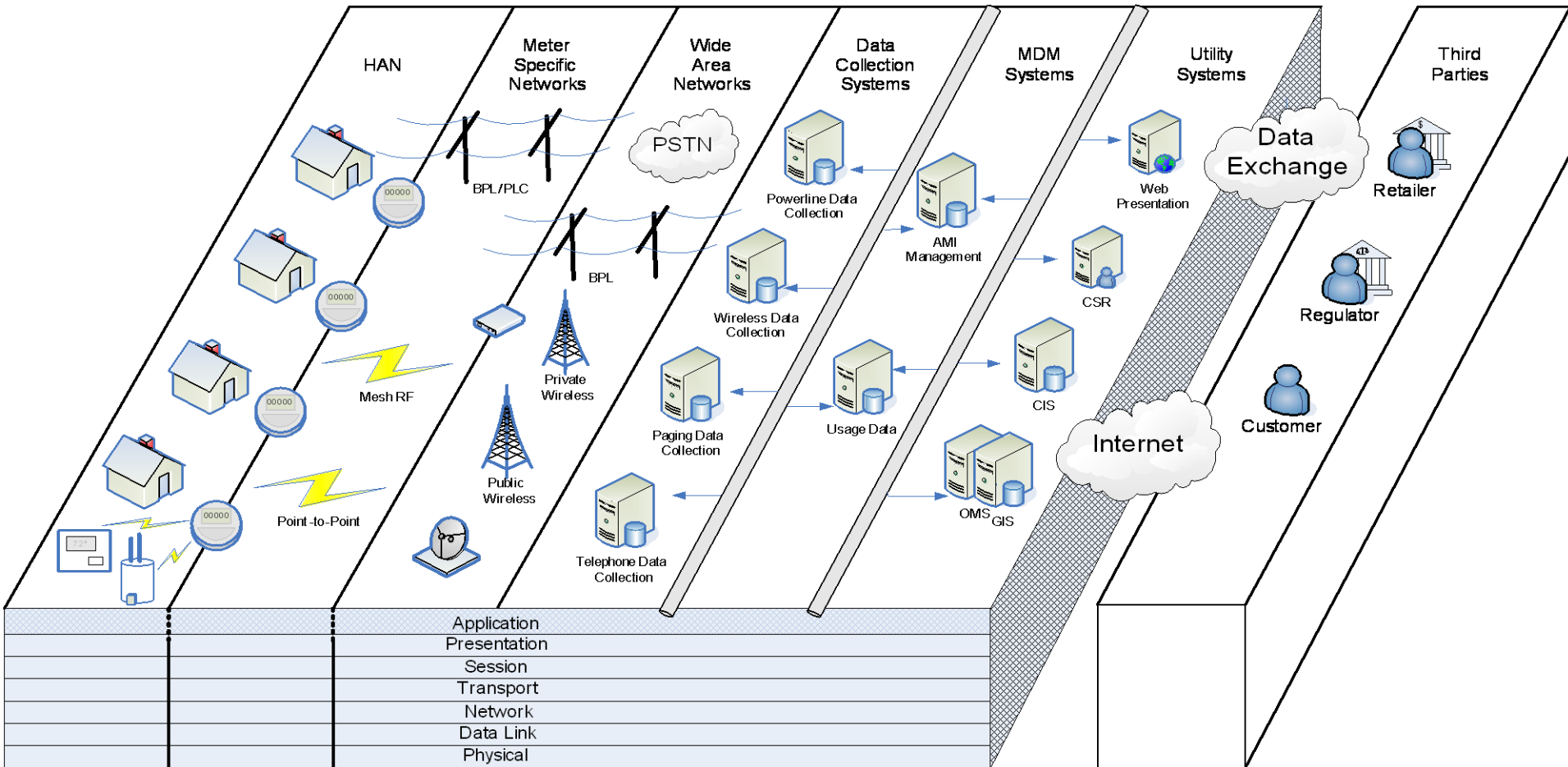
- Custom Box
- Smart Circuit Breaker Panel
- PC/Router



DR-Ready Appliances

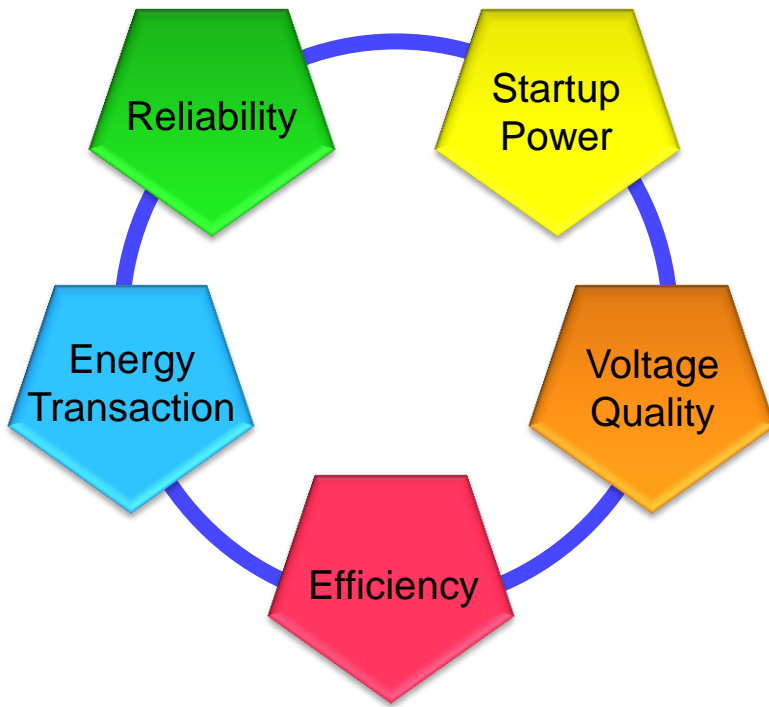
- Functional Specs
- Communications

Challenge - Communications Infrastructure

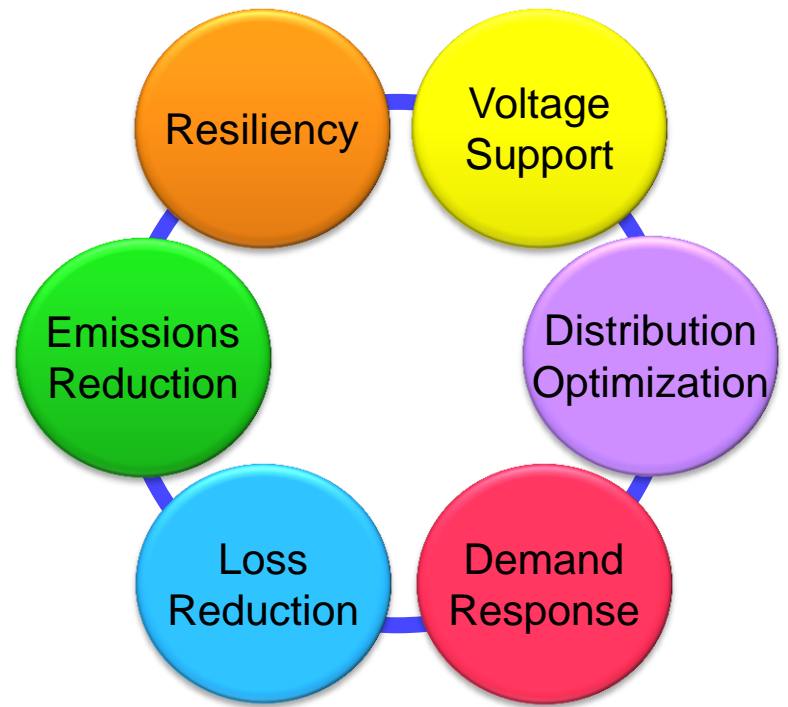


Realizing Value from All Resources

From The Grid



From Distributed Resources



How Might the Grid Evolve?



Grid Deflection

**Connected,
but not
Integrated**

**Partially
Integrated**

**A Fully
Integrated
Grid**

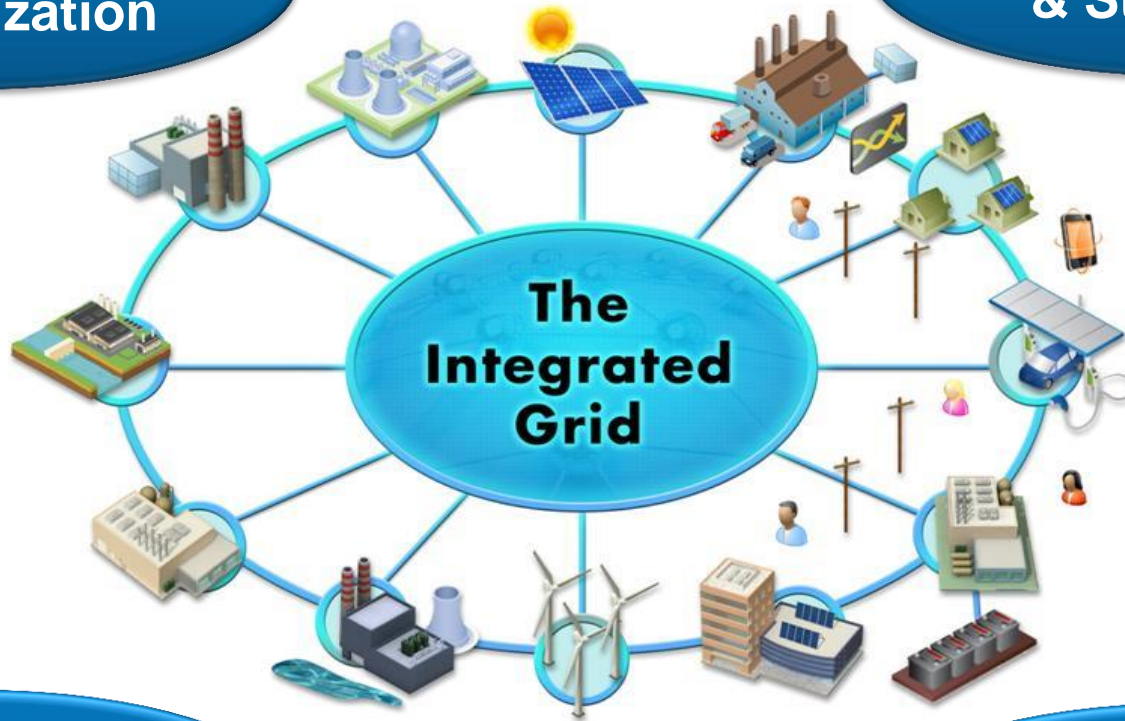
**Where we
are today**

Technology, policy, markets, and customer choice will drive the transformation of the grid

Meeting the Challenge

**Grid
Modernization**

**Communication
& Standards**



**Integrated
Planning & Ops**

**Informed Policy
& Regulation**

EPRI's Action Plan

3 Key Areas & Research Challenges



**Benefit - Cost
Framework**



**Interconnection
Technical
Guidelines**

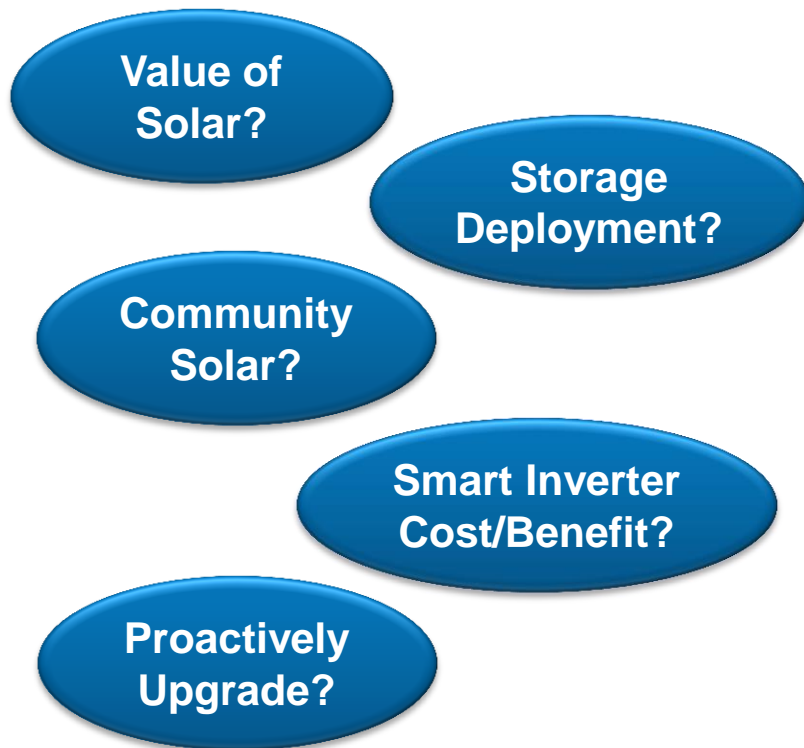


**Grid Planning &
Operations**

Requires Collaboration with All Stakeholders

Strategic Planning with DER

Research Questions

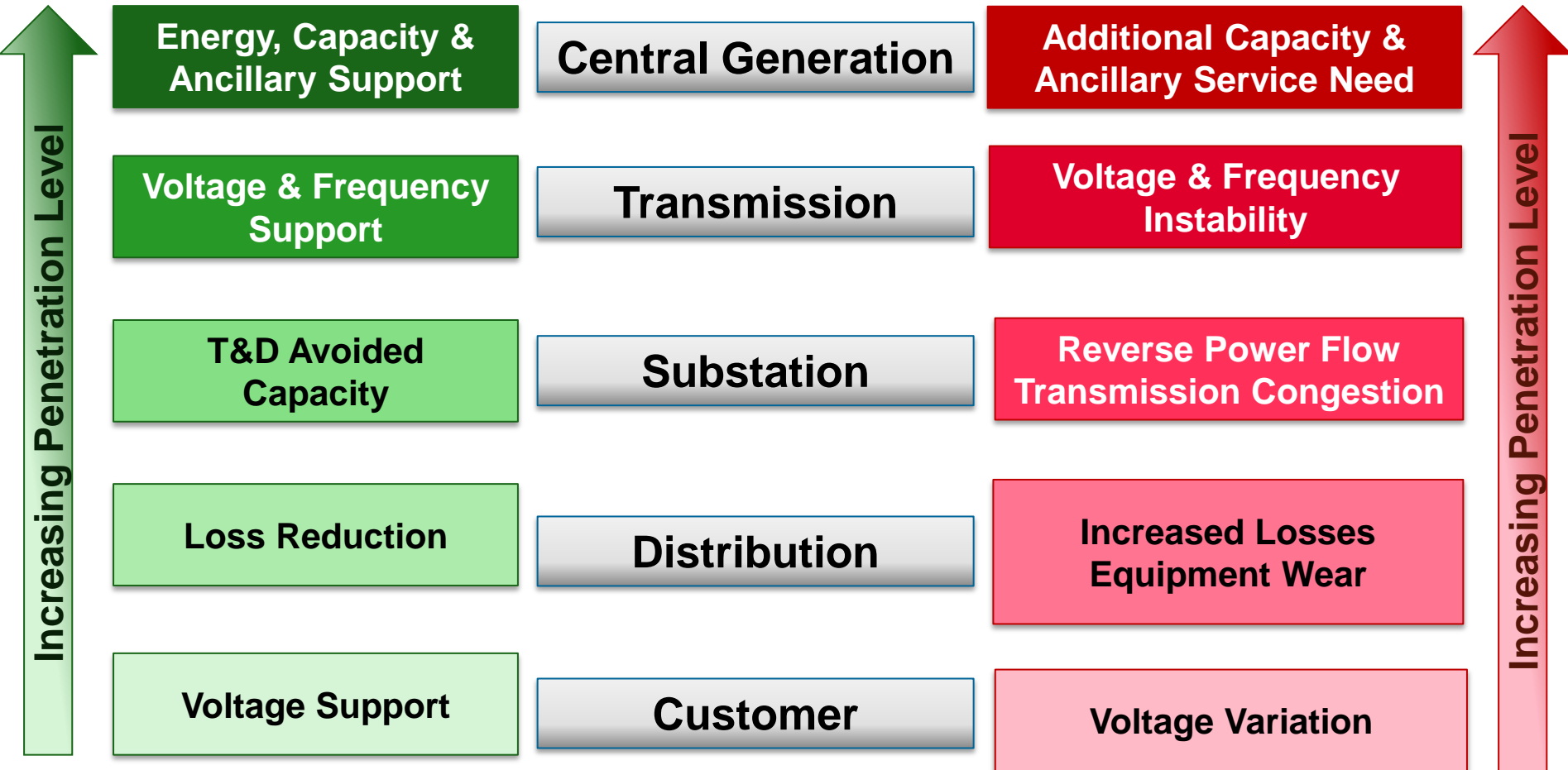


Core Assumptions



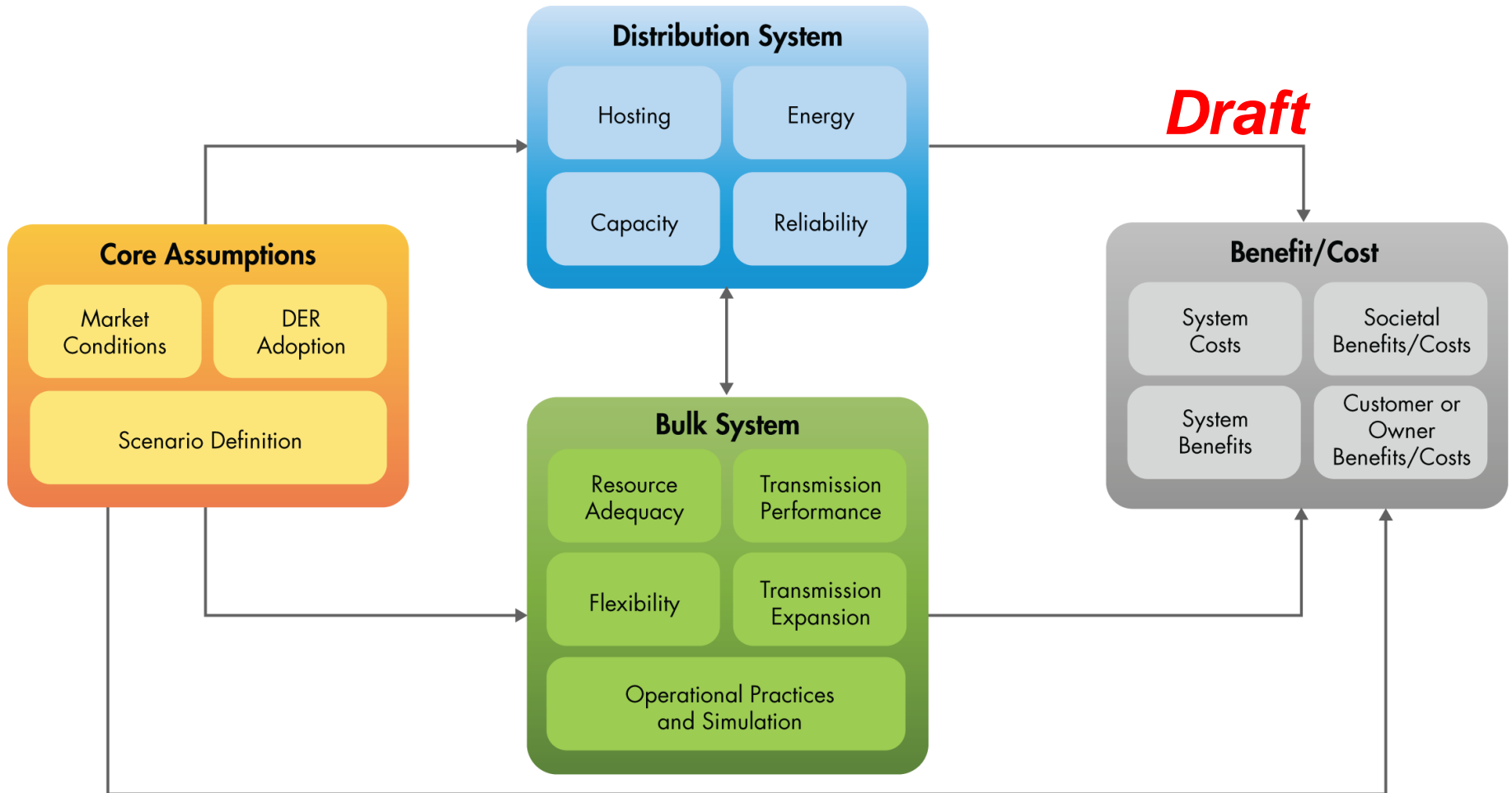
Analytical process must be consistent, repeatable, and transparent

Understanding System Impact








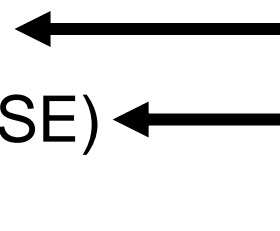



Studies must consider both positive and negative outcomes

EPRI's Benefit-Cost Framework



Dist Sys Analysis Needs Envisioned by EPRI (2007)

- Sequential time simulation 
- Meshed network solution capability 
- Better modeling of Smart Grid **controllers**  ← **Needs Work**
- Advanced load and generation modeling 
- High phase order modeling (>3 phases)
 - Stray voltage (NEV), crowded ROWs, etc. 
- Integrated harmonics 
 - NEV requires 1st and 3rd
- User-defined (scriptable) behavior 
- Dynamics for DG evaluations  ← **Needs Work**
- Distribution State Estimation (DSE)  ← **Needs Work**

Other Key Challenges

- Merging Planning and Real-Time Analysis
- Co-simulation of Power and Comm/Control
- Including Microgrids in Planning
- New Distribution Structures
- Very Large System Models (1M buses)
- Large Volume of AMI Data
- Detailed LV/Secondary Modeling
- Including multiple feeders, transmission
- DG Integration and Protection
- Generator and Inverter Models for DSA
- Regulatory Time Pressures (Screening Tools)



Together...Shaping the Future of Electricity

“We will see more changes in the next ~~20~~ 10 years than we have in the last 100 years”