

John P. Daniel, Pittsburg, PA, Nov 12, 2012

Offshore Wind Connection Systems Offshore Wind Connections



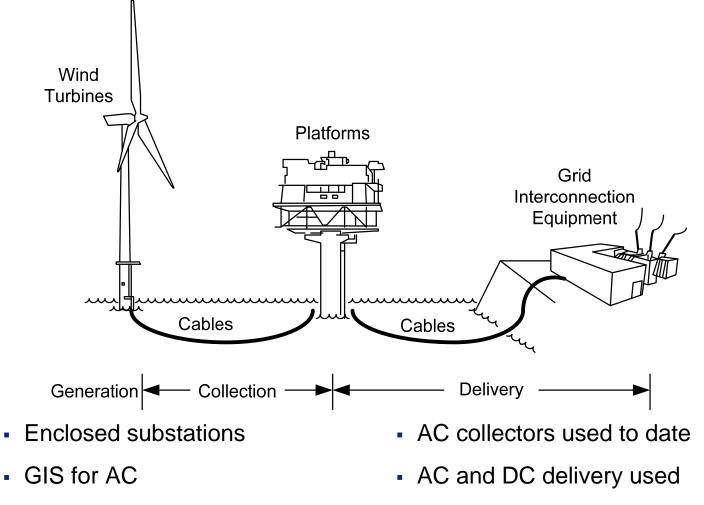
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Overview

- General Offshore Systems
- Collector System Options
- Delivery System Options
- Cables
- Platforms
- Regulatory Issues

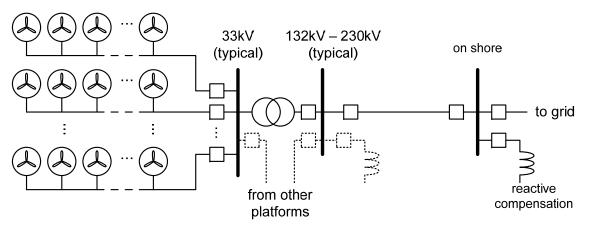


General Offshore Systems



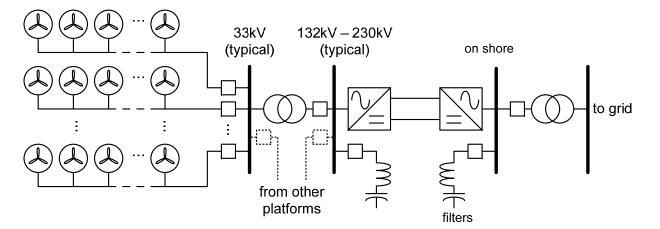
- Possible connections between platforms
- Radial connections only to date

General Offshore Systems



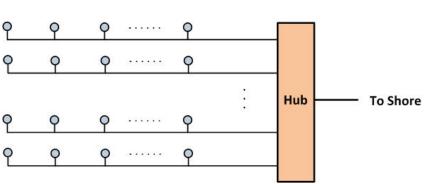
Typical System with AC Delivery

Typical System with DC Delivery

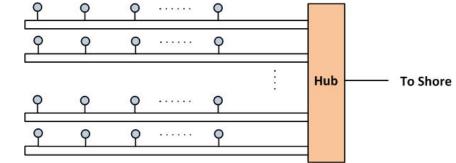




Collector Systems

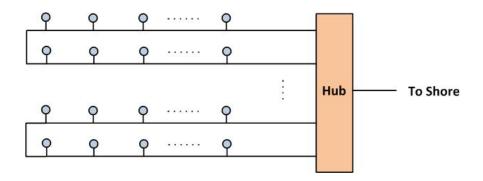


Single Sided Ring

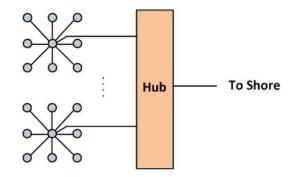


Double Sided Ring

Radial

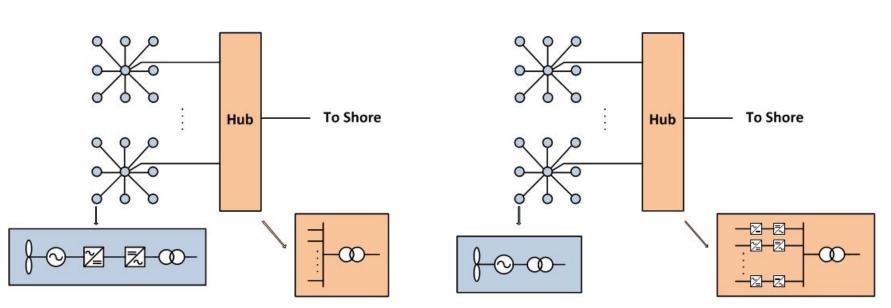


Star





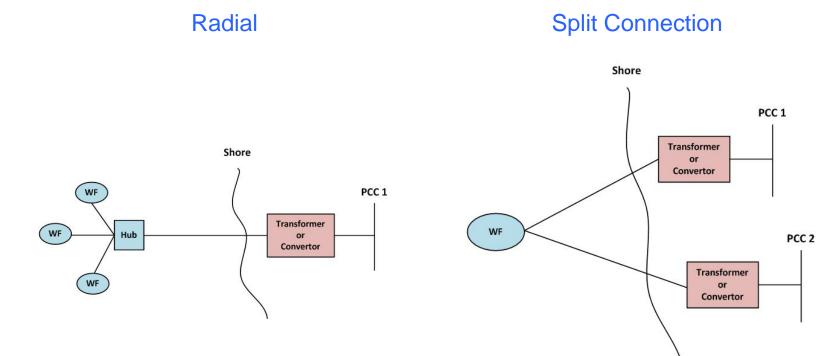
Collector Systems



Conventional

Cluster

Delivery Systems



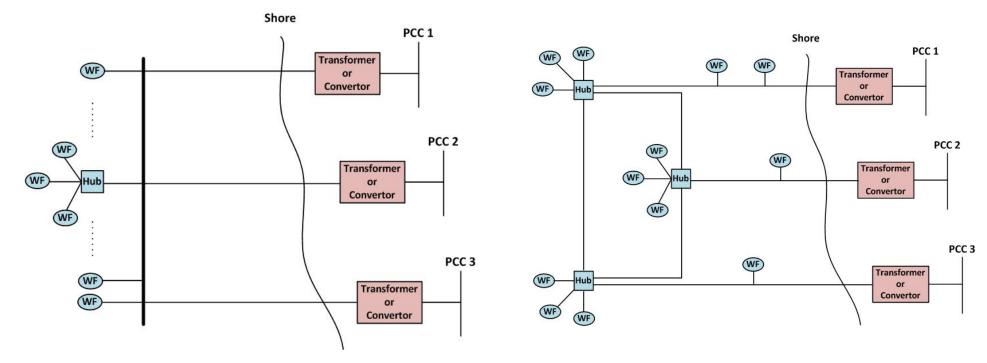




Delivery Systems

Backbone





- Build out over time?
- Offshore power flow control
- Onshore power flow considerations



Delivery Systems

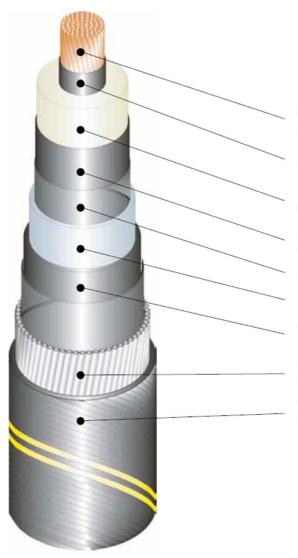
- AC
 - Standard equipment
 - GIS offshore to conserve space
 - Cable compensation usually required – on shore but often offshore

- DC

- Voltage Source Converters
- Air insulated
- May need filters
- Multi-terminal backbone or grid
 - Regional possible today with no DC breakers
 - Interregional require DC breakers



Cables



Conductor Aluminum or copper

Conductor screen Semi-conductive polymer

Insulation Cross linked HVDC polymer

Insulation screen Semi-conductive polymer

Swelling tape

Lead alloy sheath

Inner jacket Polyethylene

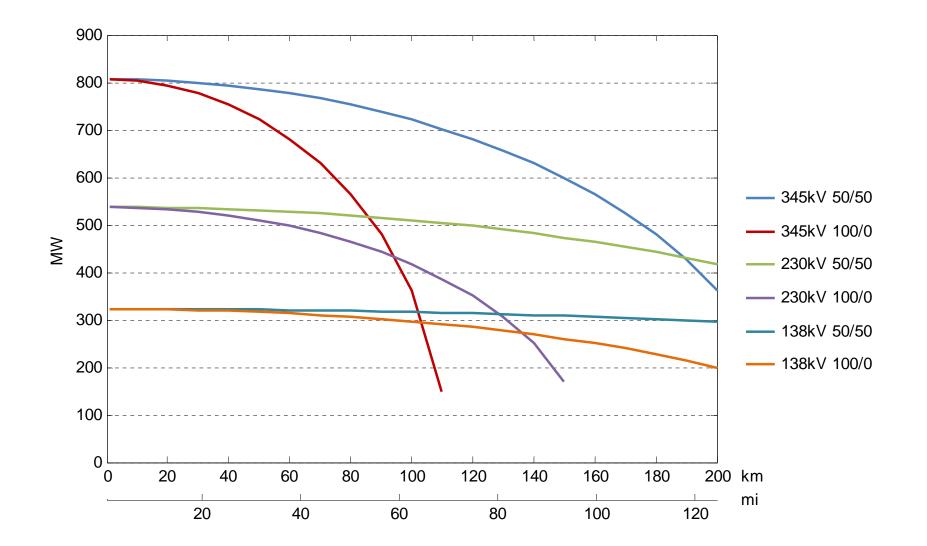
Tensile armor Galvanized steel wires

Outer cover Polypropylene yarn

- AC cables
 - Single-core vs. tri-core
 - Distance limits due to charging
- DC cables
 - No charging concerns
 - Longer distances possible
- Installation
 - Location concerns
 - Environmental concerns



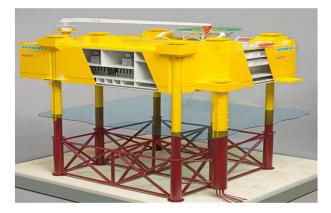
Cables AC Power Transfer Limitations

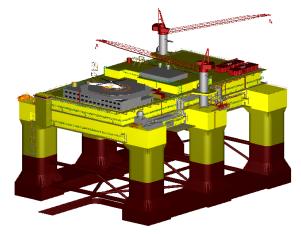




Platforms







Conventional fixed platform (jacket & topside)

Used by ABB for BorWin 1 (in operation 2010) and Dolwin 1 (planned completion March 2013)

- + Well proven concept reliability / certification
- + Number of yards with fabrication experience
- Installation/lifting only during May-Sep
- Requires worlds largest crane vessel (cost, availablity) and multiple offshore lifts

Jack-up platform

Self-installing(floating)

- + No large crane vessel required
- + Many yards prepared to fabricate (without design risk)
- Limited experience for large platforms >10 000 tons
- Complex design of jack-up system and platform to handle offshore jack-up operation for this weight

Gravity Based platform

Used by ABB for Dolwin 2 (in operation 2014) and other tenders. Unique concept developed by ABB and Aibel

- + Well proven semi-submersible design but placed on seabed low environmental impact
- + No large crane vessel required
- + Easy to de-commision
- Competitiveness for smaller applications <700 MW ?



Regulatory Issues

- Utility Grid Codes
- Permitting and Exclusion Zones
- Cost Recovery Regulations
- Inter-regional operation and taridds
- Renewable Portfolio Standards
- Governmental Tax Credtis
- Governmental Support and Policy Decisions

Building the future on real experience



Princess Amalia 120 MW AC connection 2008 Thornton Bank 325 MW AC connection 2012





BorWin1 400 MW HVDC connection 2009

DolWin1 800 MW HVDC connection 2013





Troll 1 & 3 80+80 MW HVDC Power from shore 2005 / 2015

DolWin2 900 MW HVDC connection 2014







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