



CPES

Center for Power Electronics Systems

The Bradley Department of Electrical and Computer Engineering



College of Engineering

Virginia Tech, Blacksburg, Virginia, USA

A part of Grid Technologies Collaborative within



Intergrid:

A Future Electronic Energy Network?

Dushan Boroyevich, Igor Cvetković, Dong Dong, Bo Wen, Rolando Burgos

Presentation at Panel Session on

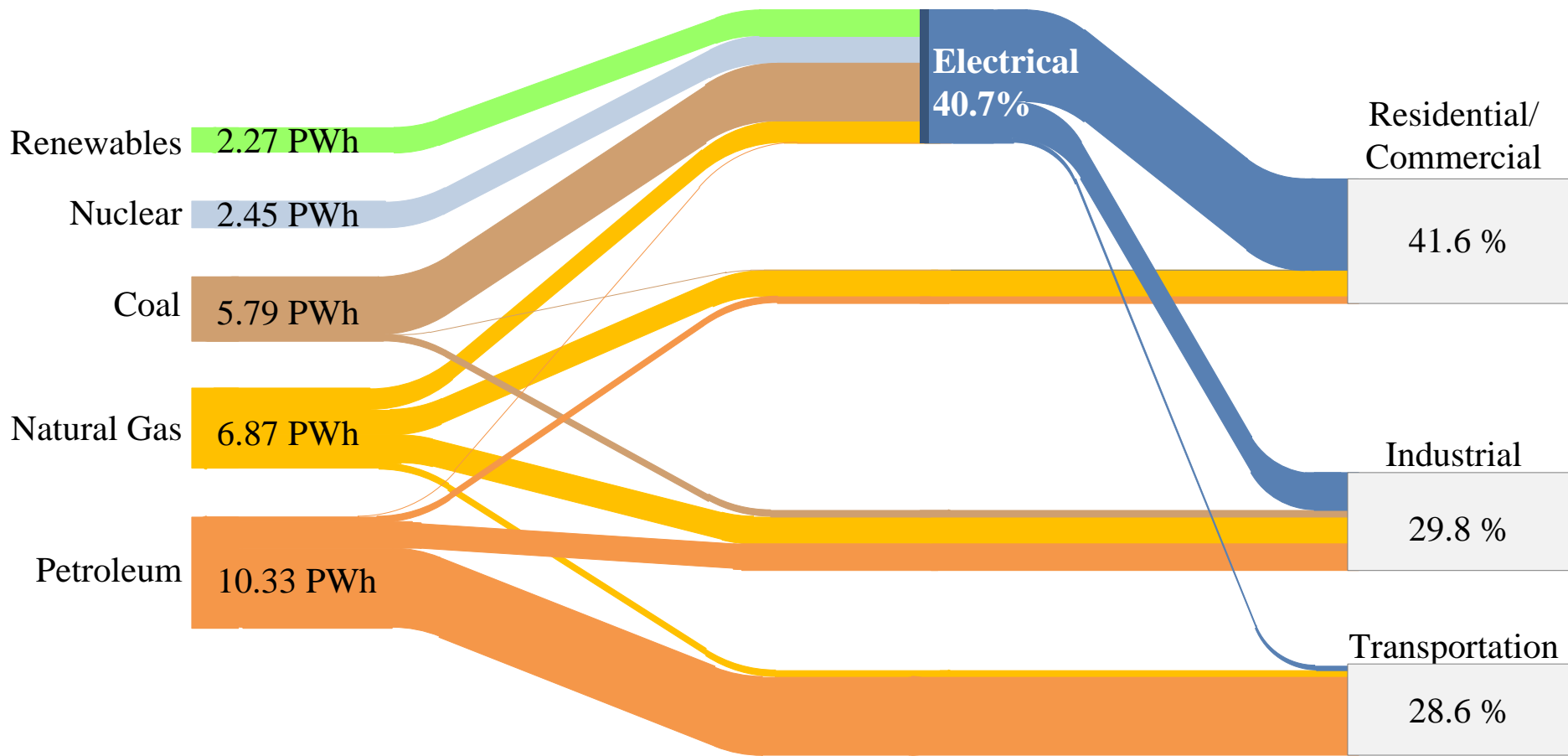
The Impact of Microgrid Developments on Power T&D Planning and Operations



University of Pittsburgh, Pittsburgh, PA

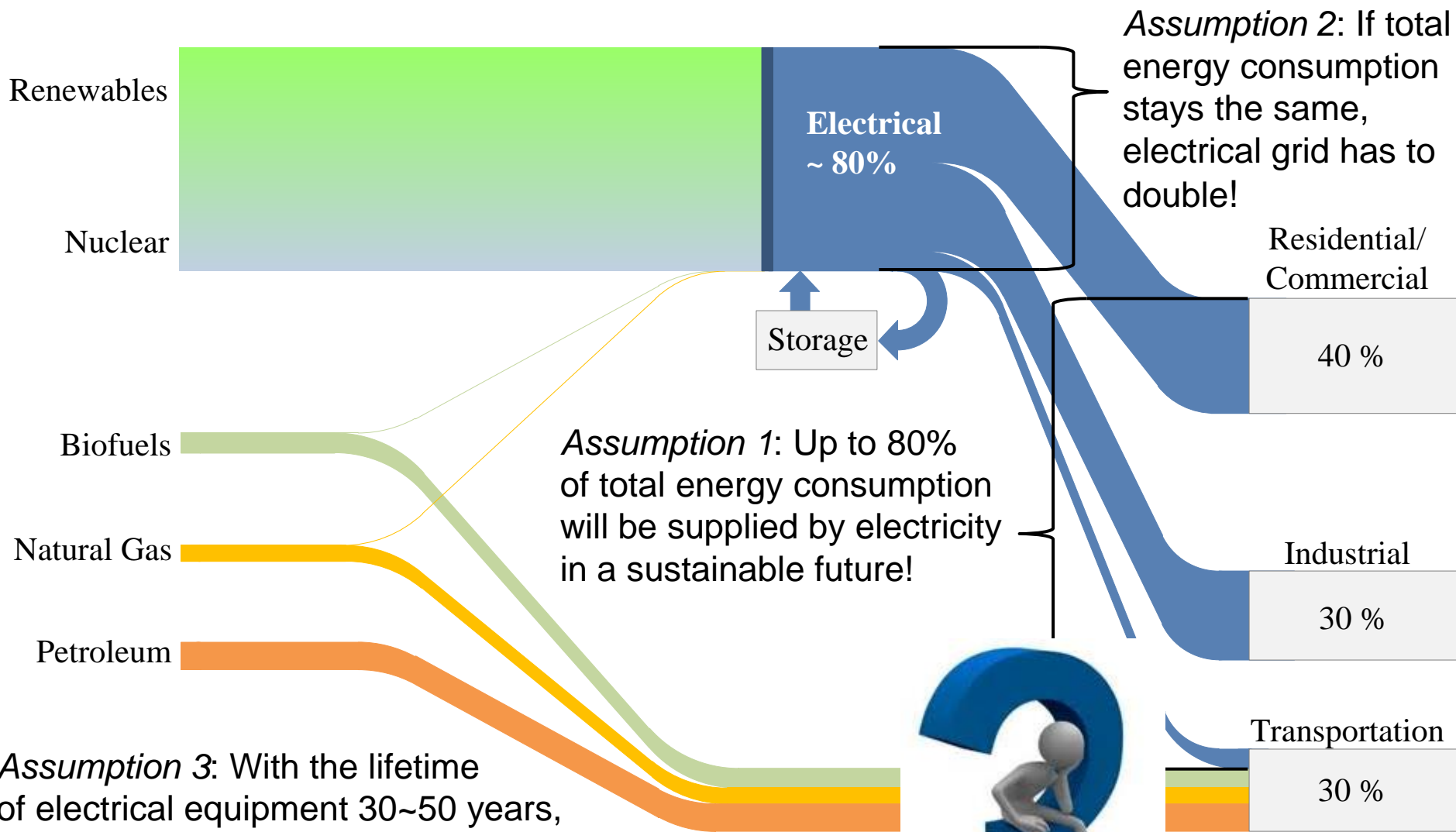
2013.11.12

US Total Energy Flow



Adapted from U.S. Energy Information Administration / Annual Energy Review 2009

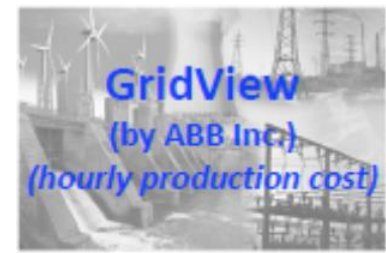
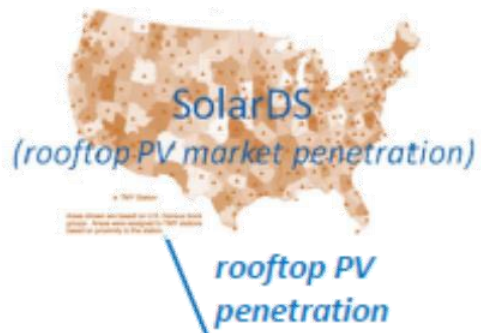
US Energy Flow in Sustainable Future?



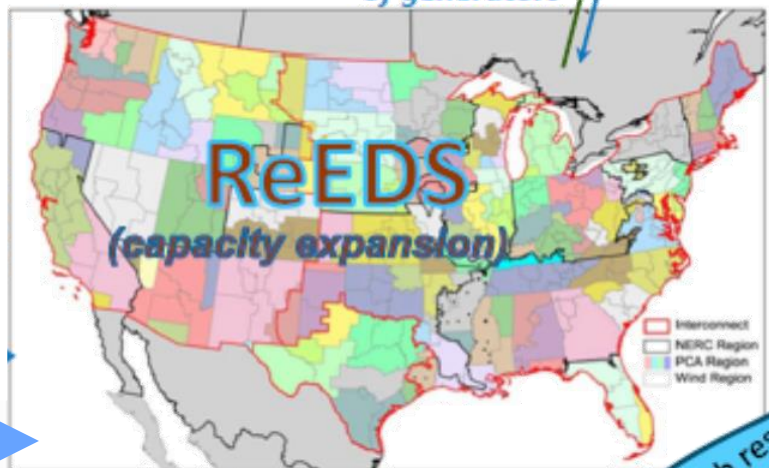
How should we do it

Renewable Electricity Futures Study by NREL

- DOE Office of Energy Efficiency and Renewable Energy
- Collaboration with more than 110 contributors from 35 orgs.
- Released in June 2012
- Renewables to Supply 80% of US Electricity in 2050



Technology cost & performance
Resource availability
Demand projection
Demand-side technologies
Grid operations
Transmission cost



U.S. DEPARTMENT OF ENERGY

- ITI Projection (by Black & Veatch)
- ETI Projections (by Tech Teams)
- Flexible Resources
- End-Use Electricity
- System Operations
- Transmission

Implications
GHG Emissions
Water Use
Land Use
Direct Costs

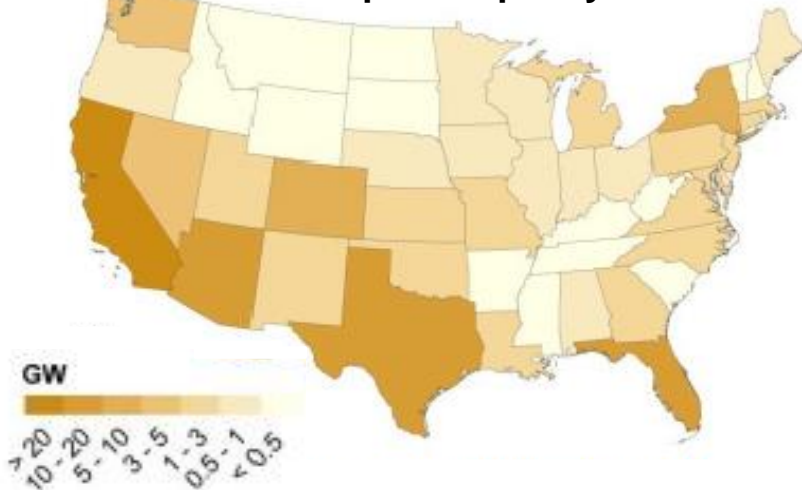
Capacity & Generation 2010-2050

High resolution modeling using 134 nodes & hourly time steps

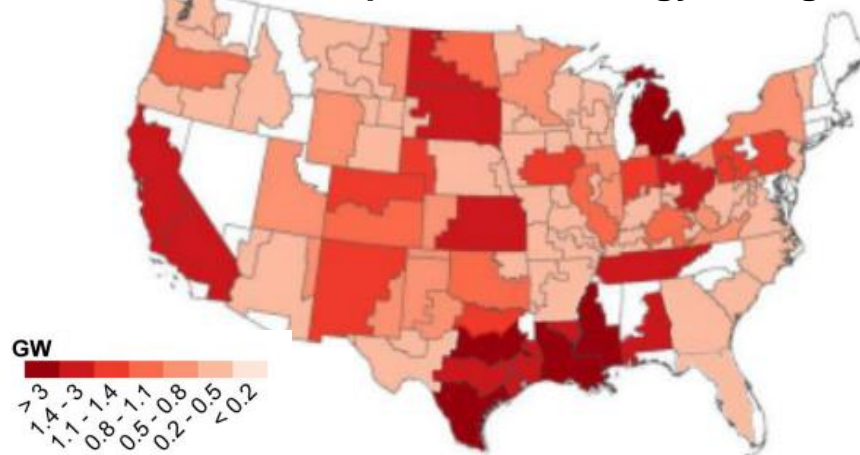
Only currently commercial technologies were modeled, with incremental and evolutionary improvements.

Regional Energy Deployment Systems Model (ReEDS) Inputs and Outputs

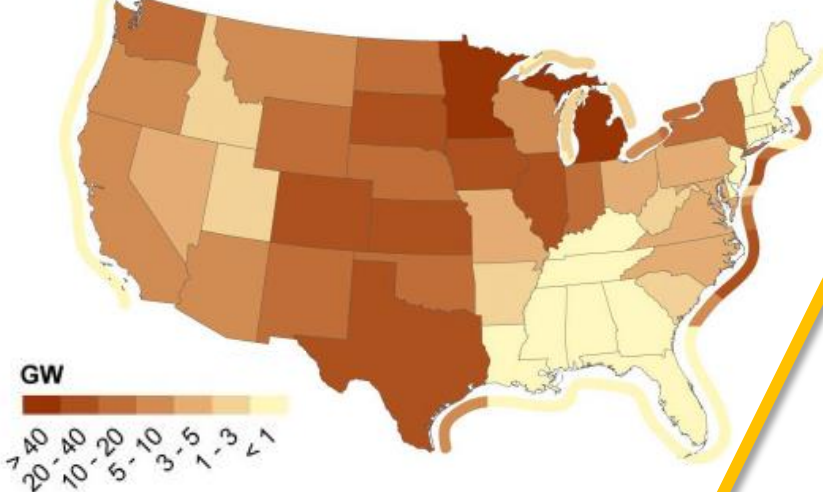
Rooftop PV capacity



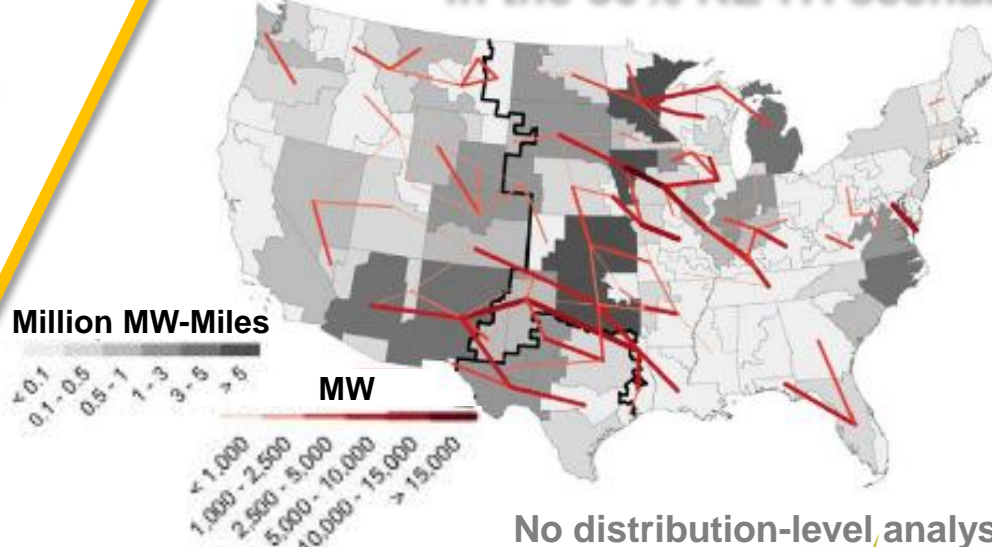
Compressed air energy storage



Onshore and Offshore wind



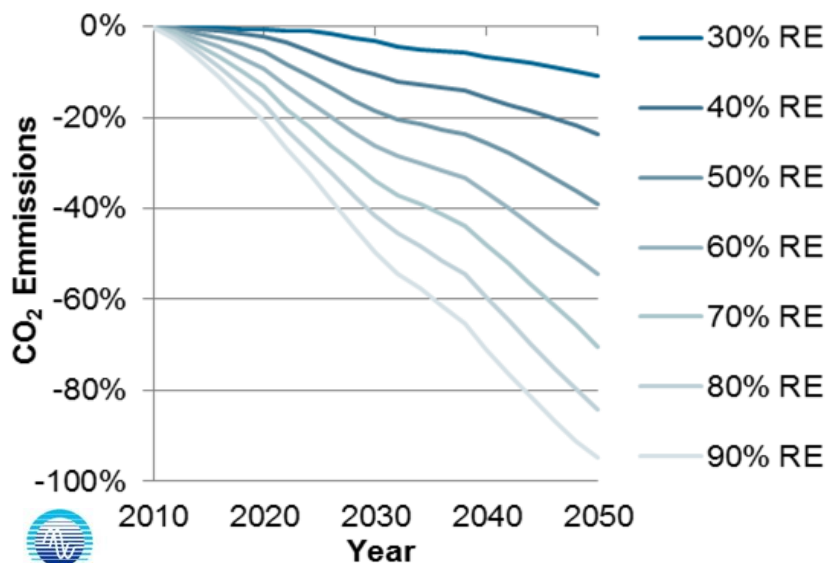
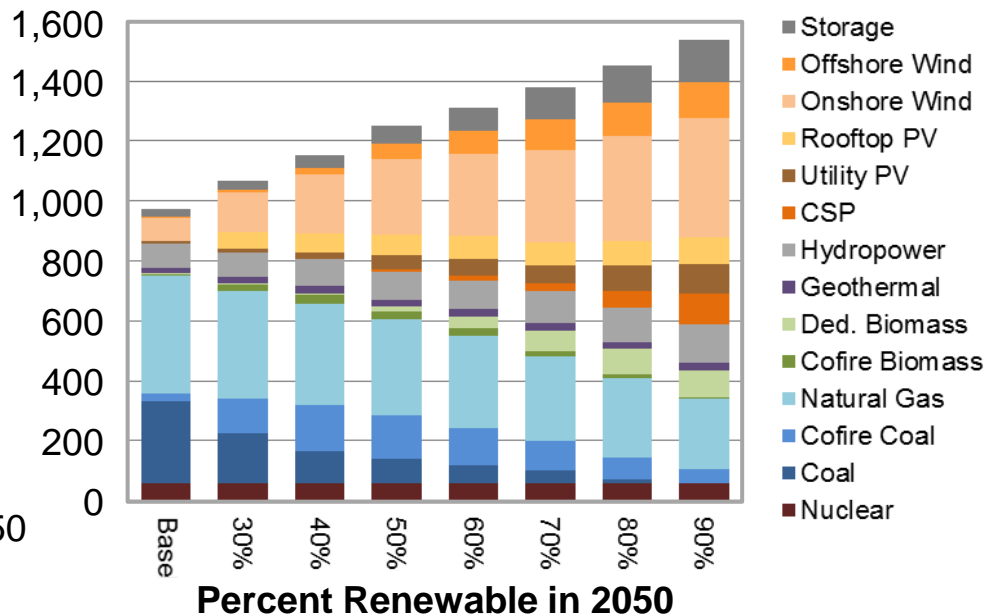
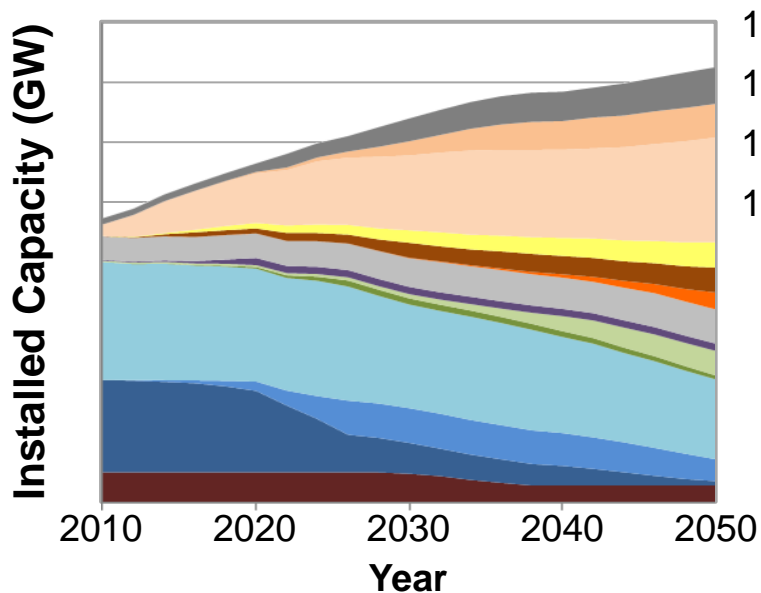
New transmission required by 2050
in the 80% RE-ITI scenario



No distribution-level analysis.



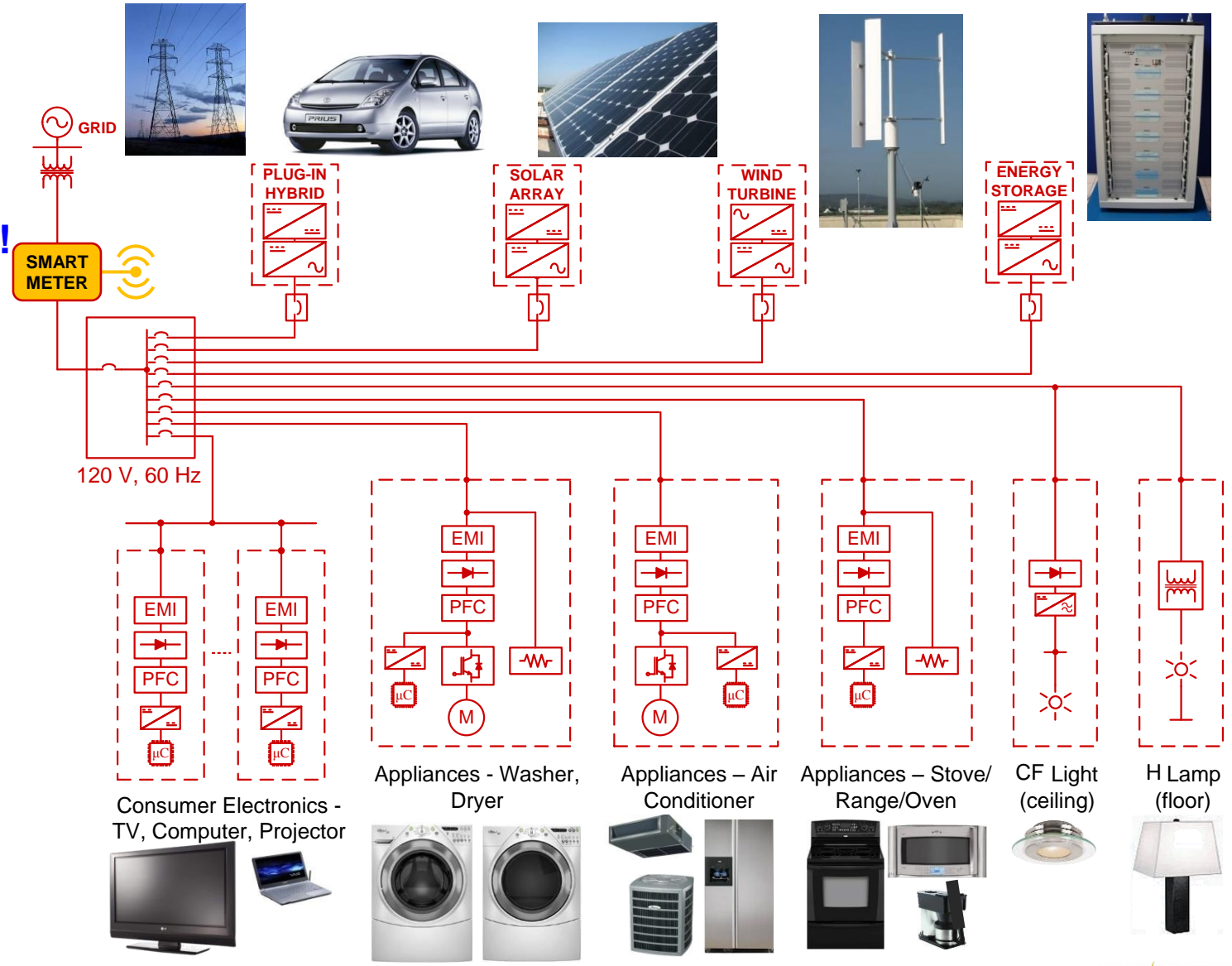
Renewable Electricity Futures Study Conclusions



Renewable electric energy generation from technologies that are commercially available today, in combination with a more flexible electric system, is more than adequate to supply 80% of total U.S. electricity generation in 2050 — while meeting electricity demand on an hourly basis in every region of the country!

Patching-up the 20th Century Technology

Integration of grid, renewables, and storage saves money!



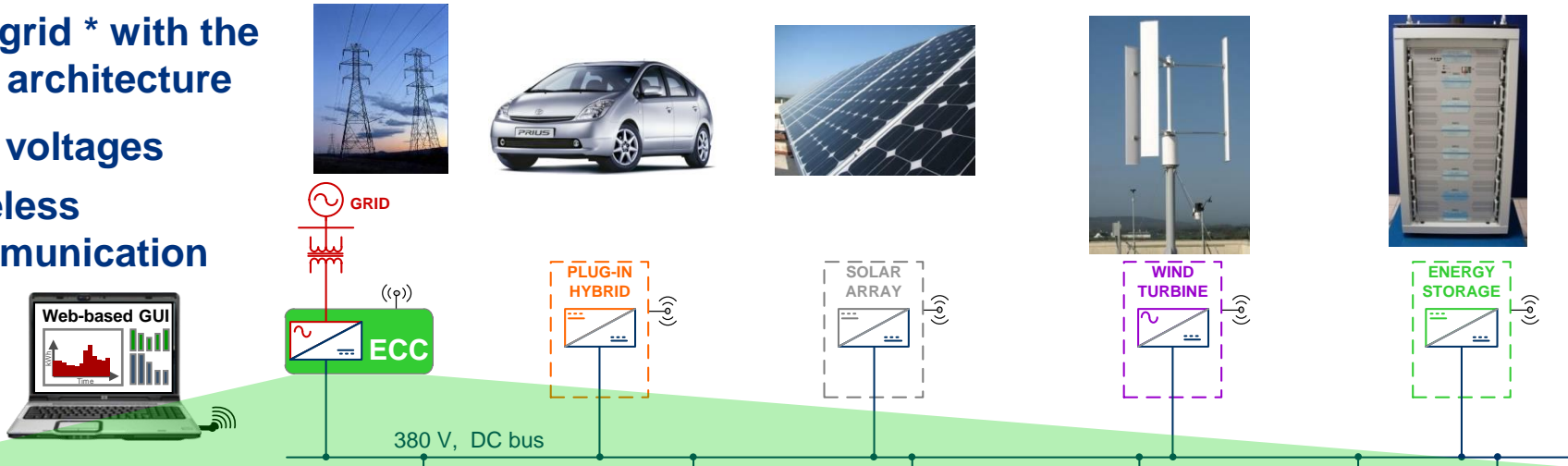
“Smart” appliances save energy!

21st Century Electronic Power Distribution

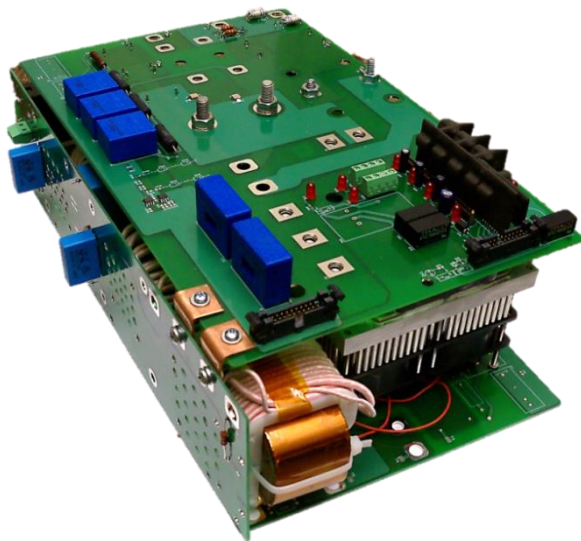
efficient, programmable, safe, ... affordable

Nanogrid * with the bus architecture

- Two voltages
- Wireless communication



10 kW Energy Control Center (ECC)

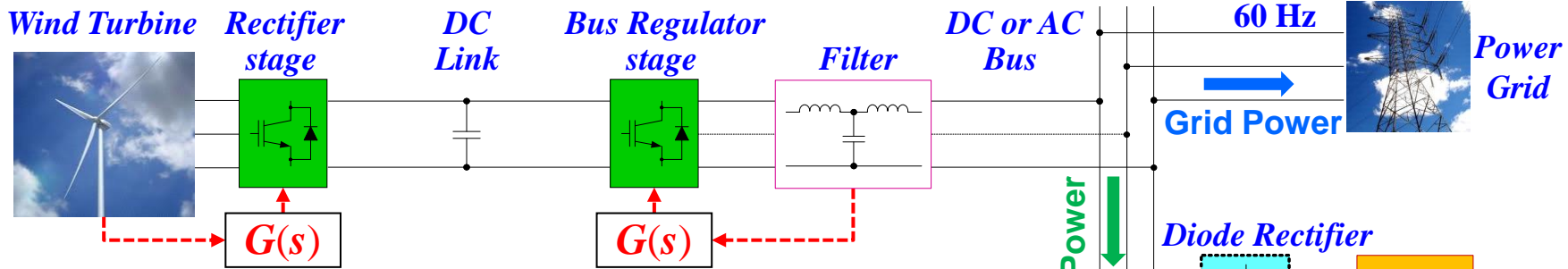


Features:

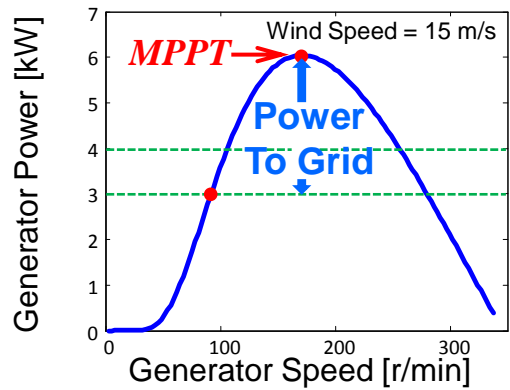
- Bi-directional topology
- Bi-directional control system
- Bi-directional current limit
- Bi-directional decoupling due to dc-link
- Bi-directional EMI compatibility
- Low dc leakage current
- Low cost, high density



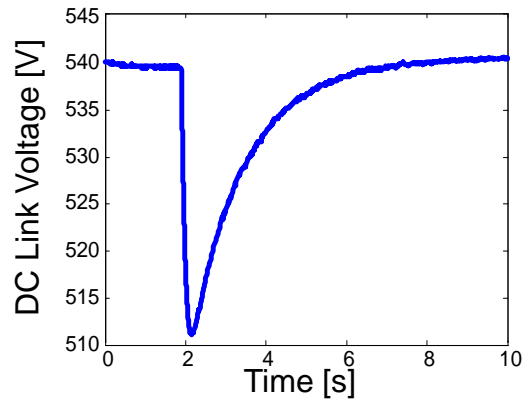
Control of Wind Turbine (Farm) for Satisfying Active Power Demand



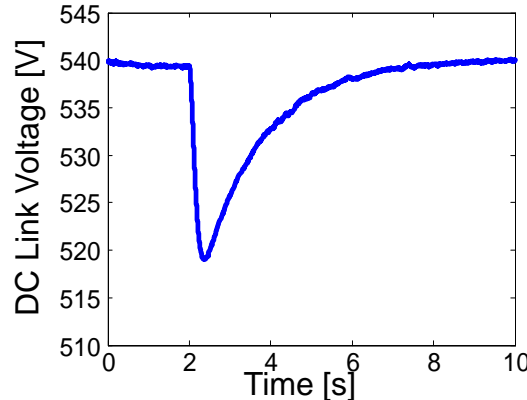
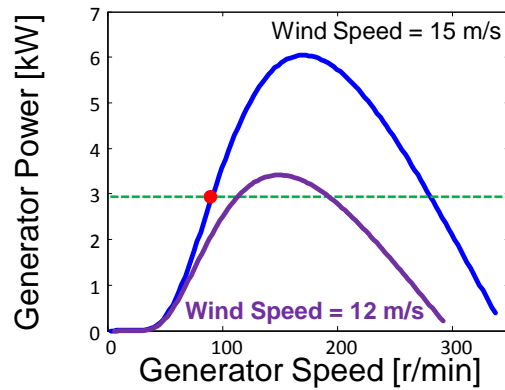
Regulation with Demand Change



Local Power Demand



Regulation with Wind Change



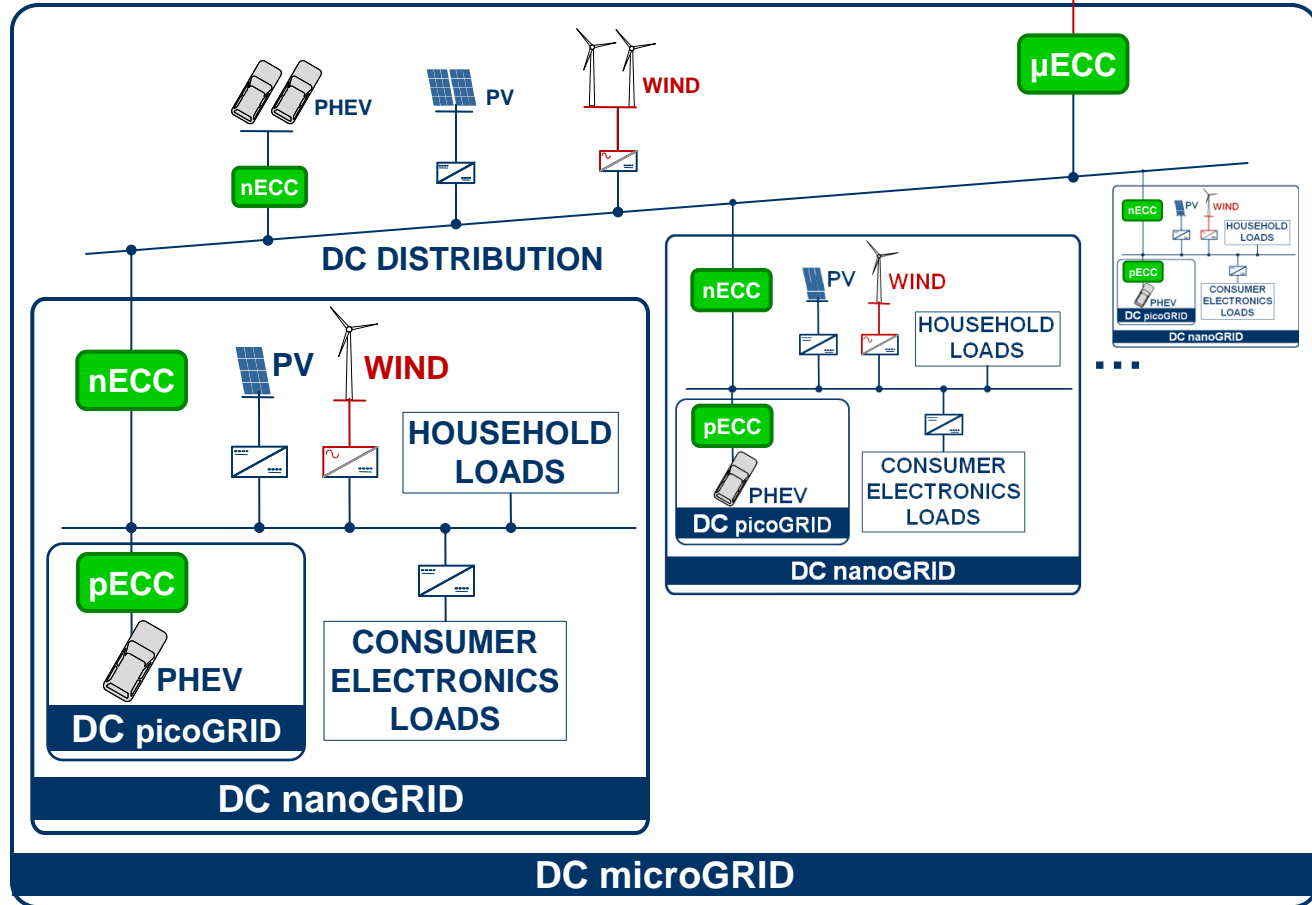
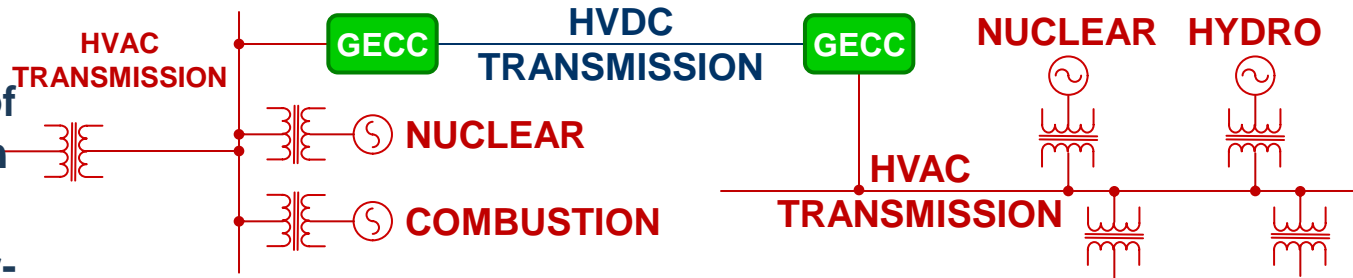
Local Power

Wind generation can regulate bus voltage (and frequency)!



Intergrid ?

LARGE-SCALE POWER PLANTS AND TRANSMISSION

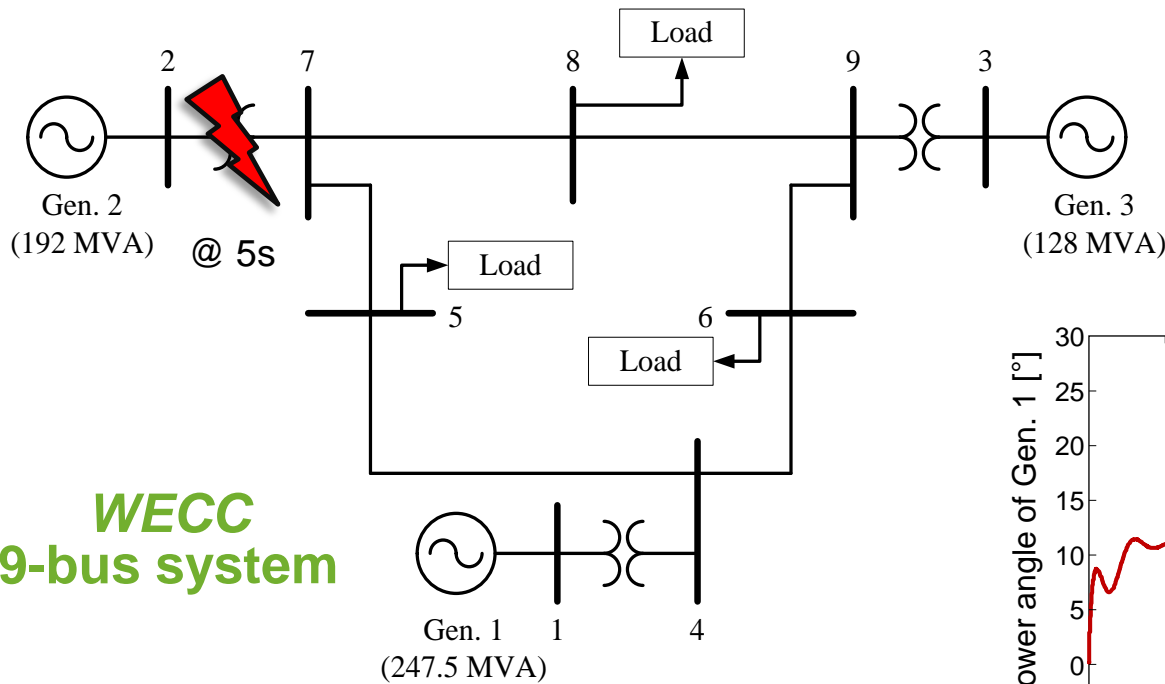


Main features:

- At least minimal level of local energy generation and storage;
- Interfaces to the higher-level system through bidirectional power converters;
- Ability to operate in islanded mode;
- Extensive communication and control capabilities;
- No thermo-mechanical switchgear;
- Step up/down and isolation functions provided by the power converters (no low-frequency transformers);



Instability in Traditional System Caused by Partial Loss of Generation

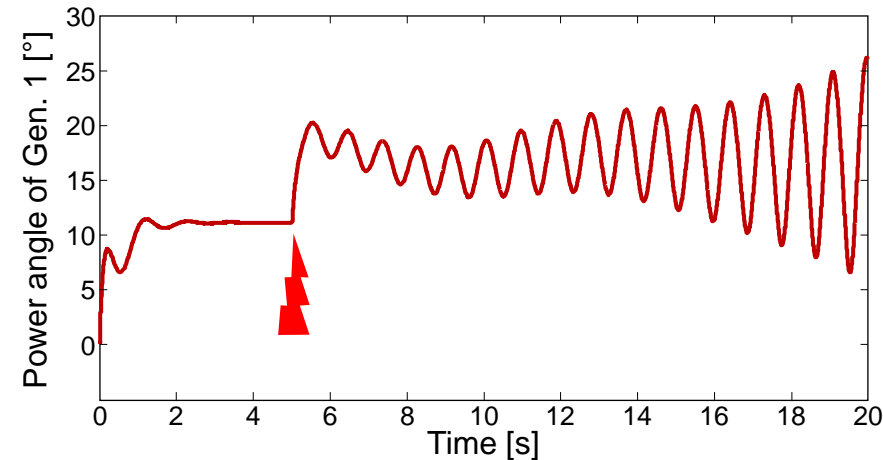


$$P_{\text{Total Load}} \approx 180 \text{ MVA}$$

$$< P_{\text{Gen. 1}} + P_{\text{Gen. 3}}$$

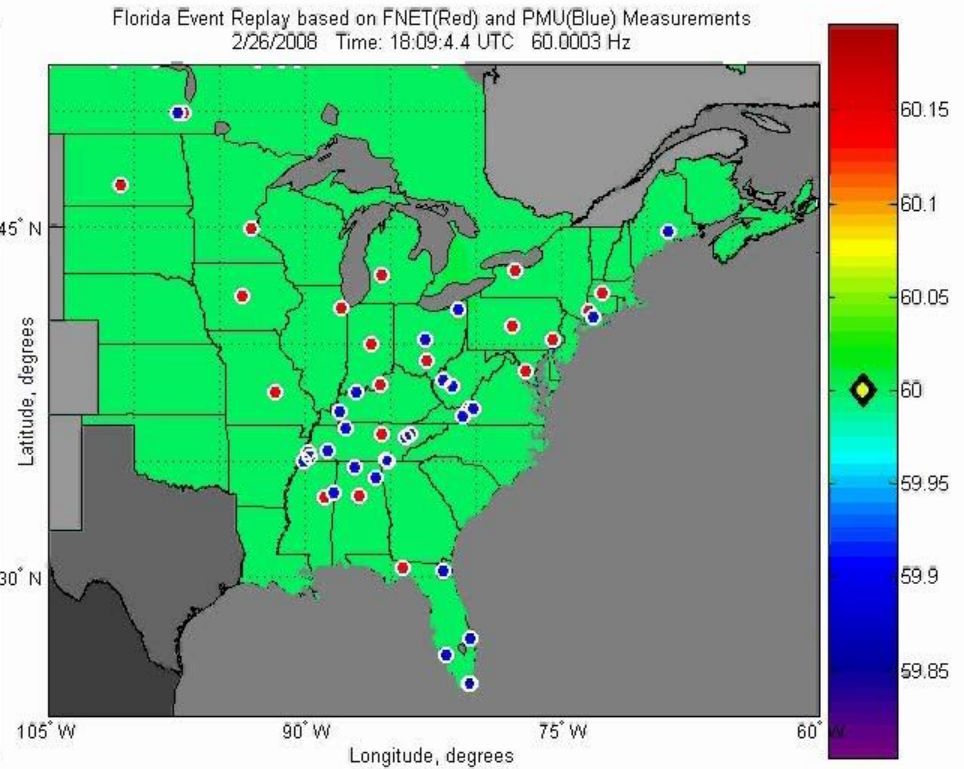
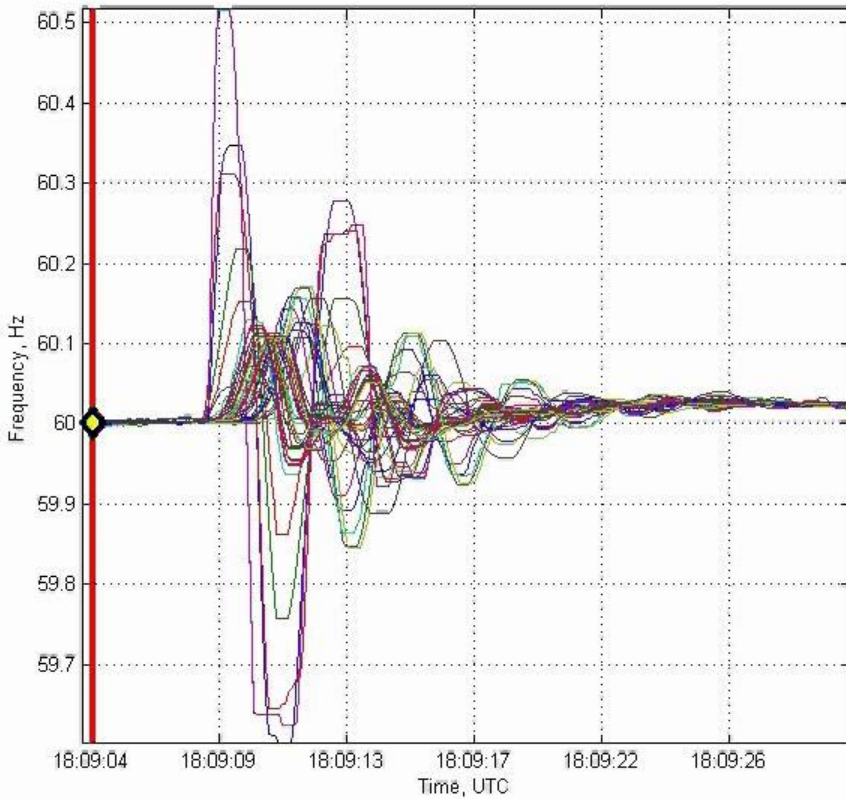
WECC
9-bus system

Total generating capacity
> 550 MVA

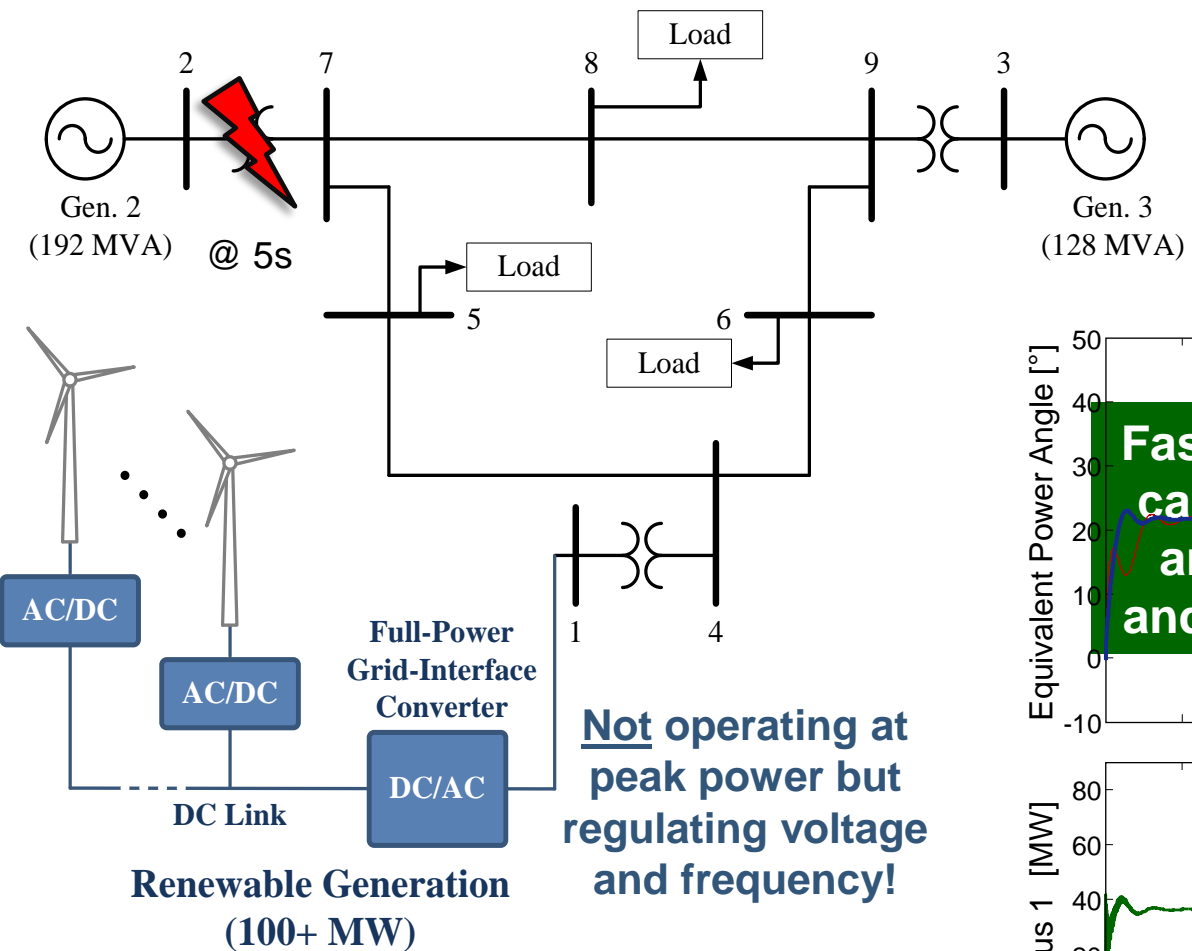


Large transient causes overall system instability due to undamped power oscillations between Generators 1 and 3.

Frequency Variations during 2008 Florida Blackout



Mitigating Instability with Power Electronics-Interfaced Renewable Generation

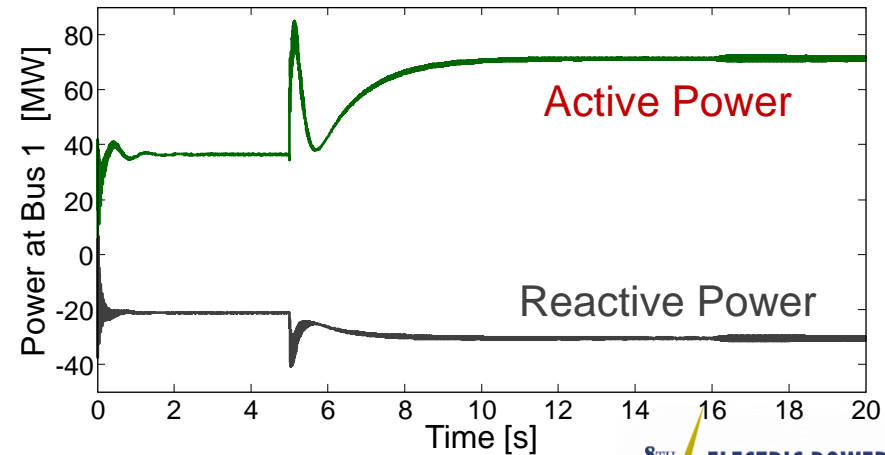
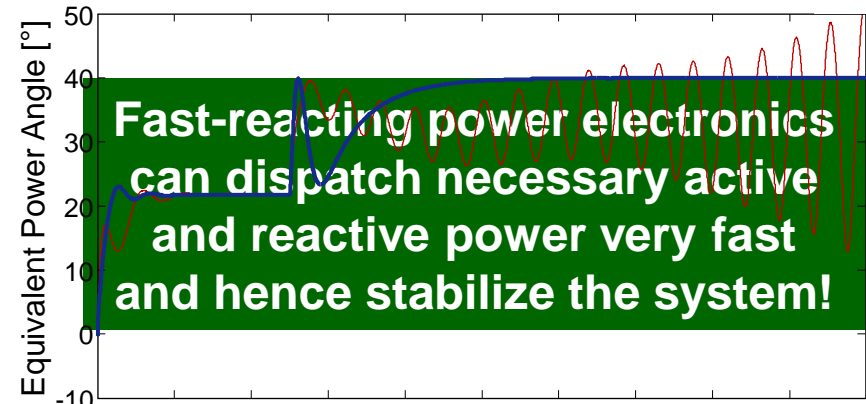


$$P_{\text{Total Load}} \approx 180 \text{ MVA}$$

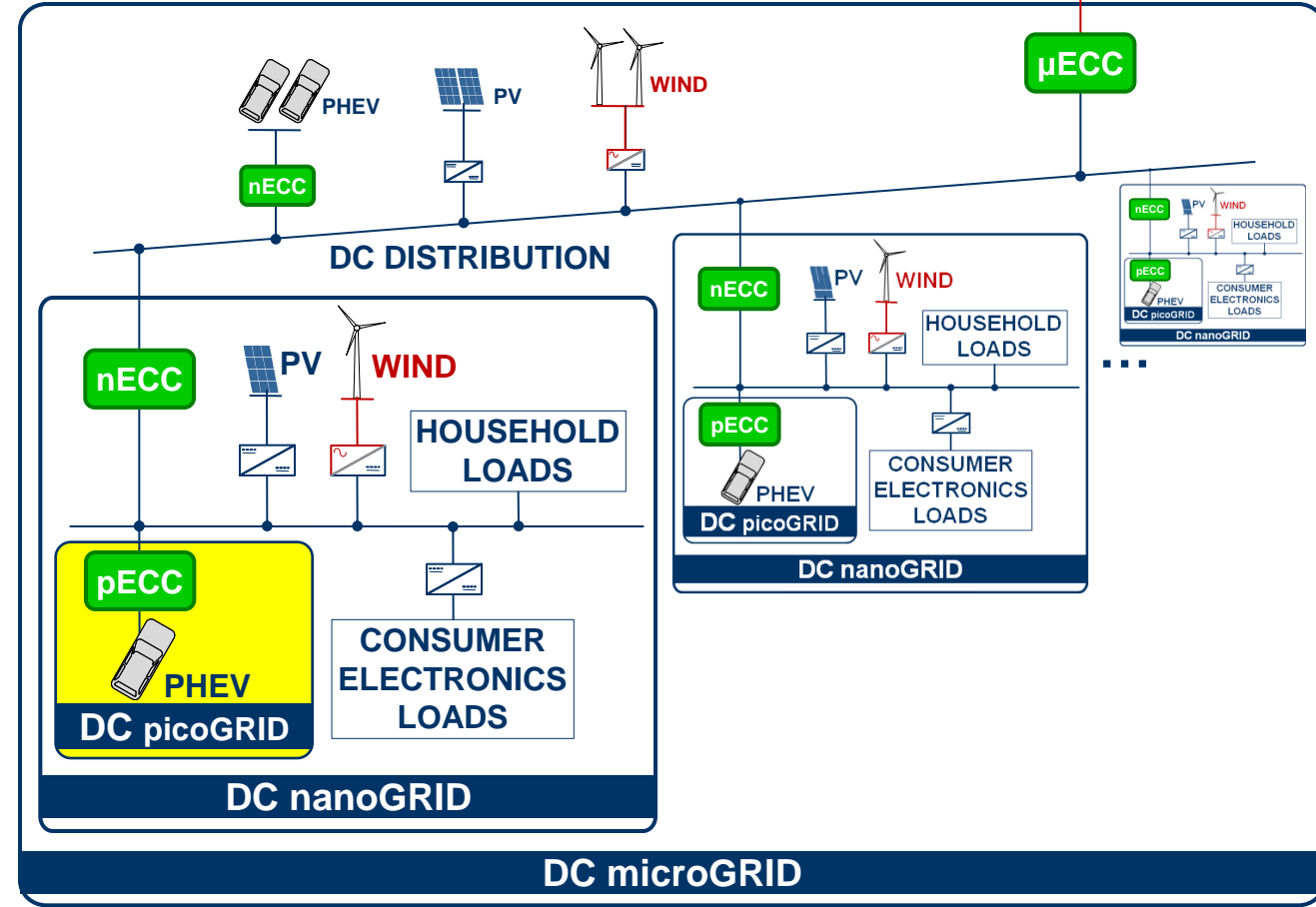
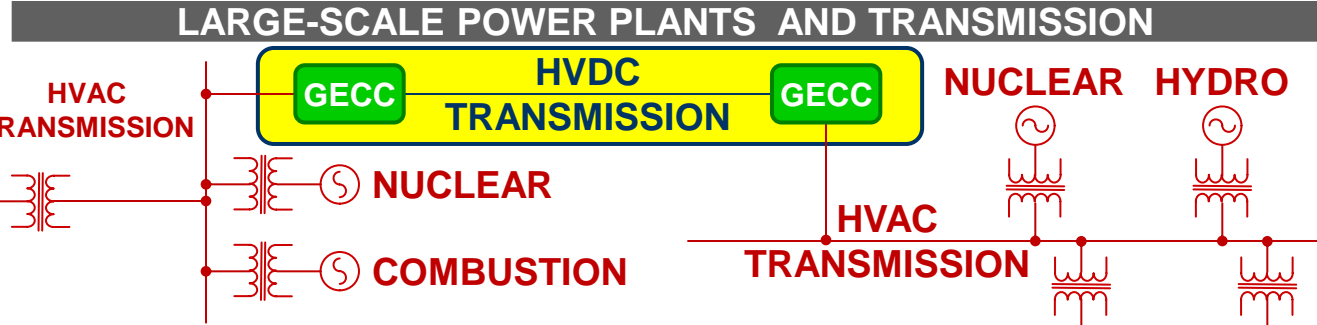
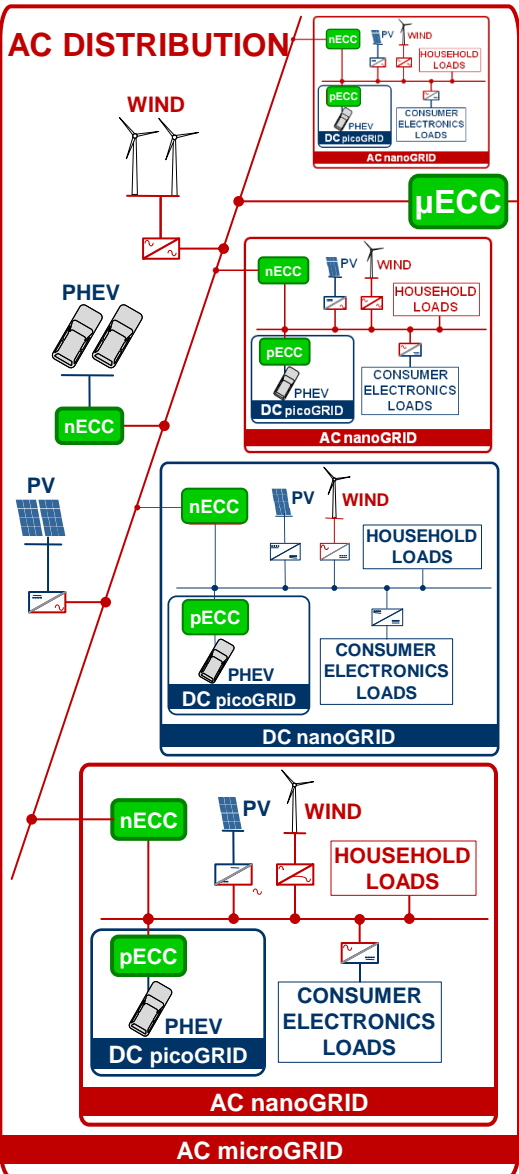
$$< P_{\text{Ren.}} + P_{\text{Gen. 3}}$$

Total generating capacity
< 450 MVA

Not operating at peak power but regulating voltage and frequency!

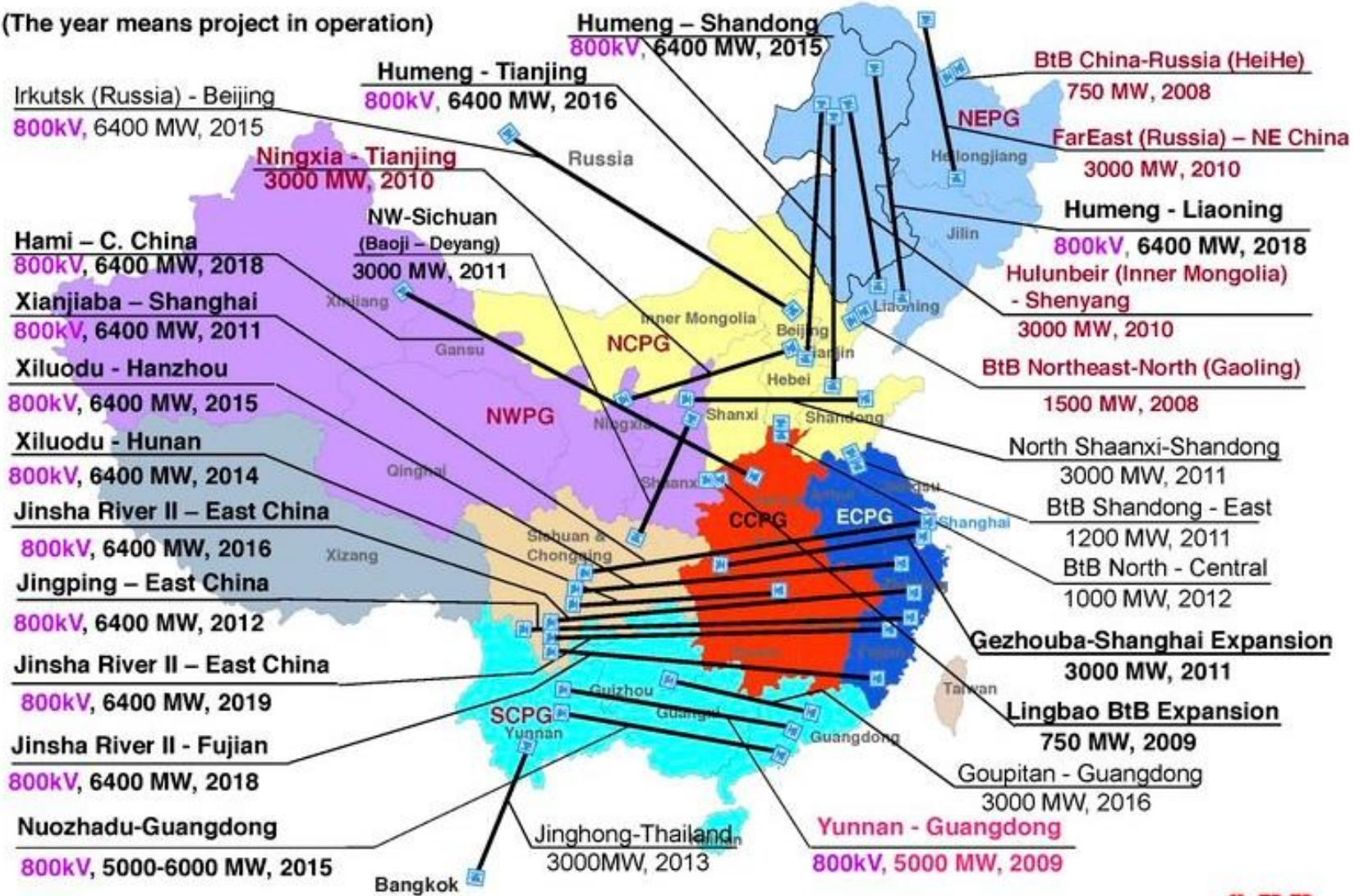


Intergrid: Hierarchical network of dynamically-decoupled, electronically-interconnected, sub-networks



Planned Future HVDC Projects by 2020 in China

(The year means project in operation)



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May 4, 2012 | Slide 12

(Indicative map)



Research Needed to Replace Electric Energy “Railways” with “Highways”

1. Network Architectures and Control

- Hierarchical network of dynamically-decoupled, electronically-interconnected, sub-networks
- Distributed generation, storage, loads, and intelligence
- Continuous control of all energy flows
- Enabling of efficient market mechanisms

2. High-Power and High Power-Density Converters

- New materials, active and passive devices, thermal management
- High-density integration and packaging, especially **HIGH-VOLTAGE** technologies and **UNDERGROUND** transmission / distribution

3. Safety and Reliability

- Security and availability (**need to prove that decoupled networks are inherently more robust and resilient**)
- Safety & protection (**need to prove that DC with VSC & bi-cables could be safer than AC**)
- Reliability & lifetime (**need to prove that electronics is inherently more reliable than electro-mechanics**)

